

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

B.L.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

30-039-23588

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

940' FSL x 960' GEL

At top prod. interval reported below same

At total depth

same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO
SF-078893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

105

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/SE Sec 22, T31N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

11-28-84

12-20-84

3-8-85

7212' GR

7212'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLE., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9050'

8960'

Two

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

8730'-8836' Dakota

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR- SP, CNL-FDC-GR-CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, K55	433'	17-1/2"	413 c.f. class B ideal	
4-1/2"	11.6#, N80	9049'	7-7/8"	1) 1062 c.f. class B ideal tailed with 59 c.f. class B ideal 2) 1239 c.f. class B ideal tailed with 59 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8844'	8240'
							8233' sliding

30. PERFORATION RECORD (Interval, size and number)

8730'-8750', 8768'-8798', 8804'-8836'
2 jspf, .50" 164 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. sleeve

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8730' 8836'	115,000 gal 50# gel and 195,000 #20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-13-85		flowing and swabbing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6-11-85	3 hrs	open	→			29	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200 psig	0 psig	→			230		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. 1985

SIGNED

Steve Hubbard

TITLE

Adm. Supervisor

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

FARMINGTON COPY