

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 07 2009

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec , T., R., M., or Survey Description)  
1106' FSL, 791' FEL, SE/4 SE/4, SEC 22, T31N, R06W

5. Lease Designation and Serial No  
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #18A

9. API Well No.  
30-039-25436

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other Tubing Repair

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-24-2009

Move AWS-450 & Equip from Rosa Unit #59 to Rosa Unit #18A - RU AWS-450 & Equipment - Pressure Test 2-3/8" Tbg to 1,000 psig, Tested Ok, Released Pressure - POH w/1-1/4" X 16' Polish Rod w/1-1/2" X 16' Liner, 10 X 7/8" Rods, Parted Rods on Rod #10 Rod Box, Attempt to Fish Rods without success. Pump Stuck - ND WH, NU BOP, RU & POH w/Donut, Released Tbg Anchor, POH w/3 jts 2-3/8" Tbg - SWI & Secure Well For Night.

11-26-2009

BD Well, RU to Strip Out Rods & Pump - POH w/102 jts 2-3/8" Tbg, 2-3/8" X 7" Model B Tbg Anchor & Back Off & POH w/132 X 3/4" Rods - SWI & Secure Well for Night.

Continued on attached sheet:

RCVD DEC 14 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Rachel Lipperd*  
Rachel Lipperd

Title Engineering Technician II

Date December 4, 2009

(This space for Federal or State office use)

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 09 2009  
FARMINGTON FIELD OFFICE

11-27-2009

POH & Strip Rods & Pump, 49 jts 2-3/8", 4.7#, J-55, EUE-8rd Tbg, & 16 jts 2-3/8" N-US 10 NUE Tbg, 76 x 7/8" Rods, 20 x 3/4" Rods, 3 x 1-1/4" Sinker Bars 2" X 1-1/2" X 16' RWAC (Energy Pump) w/1" X 12" Gas Anchor - PU & RIH w/2-3/8" x 18' Mud Anchor w/2-3/8" X 8' Sand Screen, 1.78" I. D. "F" Nipple, X-Over fr/2-3/8" EUE-8rd - 2-3/8" 10 - NUE, 15 jts 2-3/8" 4.7#, J-55, 10 - NUE Tbg, X-Over fr/2-3/8" 10 - NUE Thread to 2-3/8" EUE-8rd thread, 52 jts, 4.7#, J-55, EUE-8rd Tbg, 2-3/8" X 7" Model "B" tbg anchor, Pressure Test Tbg to 1,000 psig, every 30 jts, Tested OK, Released Pressure, Ran Total 147 jts 2-3/8" tbg - SWI & Secure Well For Night.

11-28-2009

RIH w/96 jts 2-3/8" Tbg Tag Liner Top - POH w/96 jts 2-3/8" tbg & 2-3/8" X 7" Tbg Anchor. - RIH w/16 jts 2-3/8" 4.7#, J-55, EUE-8rd Tbg, & 2-3/8" X 7" Tbg Anchor & 63 jts 2-3/8", 4.7#, J-55, EUE-8 Rd Tbg, - RIH w/32 jts 2-3/8" 4.7#, J-55, EUE-8rd Tbg w/1,000' X 1/4" Stainless Steel Capillary String Banded to Tubing, EQT @ 5,775', 2-3/8" X 7" Tbg Anchor @ 3,061' - RD Specialty Banding Services, ND BOP, Floor, Rails, & Stairs - PU & Load 2" X 1-1/2" X 16' RWAC Pump (Energy Pump), w/1" X 6' Gas Anchor, RIH w/pump, 3 - 1-1/4" sinker bars, 153 - 3/4" Grade D Rods, & 73 - 7/8" Grade "D" Rods, 7/8" X 4'-6'-8' Pony Rods, 1-1/4" X 26' Polish Rod w/1-1/2" X 16' Liner, Seat & Space Out, & Pressure Test Pump to 500 psig, Tested OK, Released Pressure - Install Horses Head, & Hang Off Rods, SWI & Secure Well For Night.

# ROSA UNIT #18A PC/MV

**Location:** 1106' FSL, 791' FEL  
SE/4 SE/4 Section 22, T31N, R6W  
Rio Arriba Co., NM  
**Elevation:** 6275' GR  
KB = 12'

Pumping Unit  
Dansco 320-250-120

Spud: 07/10/94  
Complete: 08/18/94  
ID'd: 09/02/04  
Pump Install: 11/25/08

<u>Tops</u>	<u>Depth</u>
Nacimiento	N/A
Ojo Alamo	2337'
Kirtland	2457'
Fruitland	2900'
Pictured Cliffs	3135'
Lewis	3369'
Cliff House	5270'
Menefee	5363'
Point Lookout	5597'
Mancos	5859'

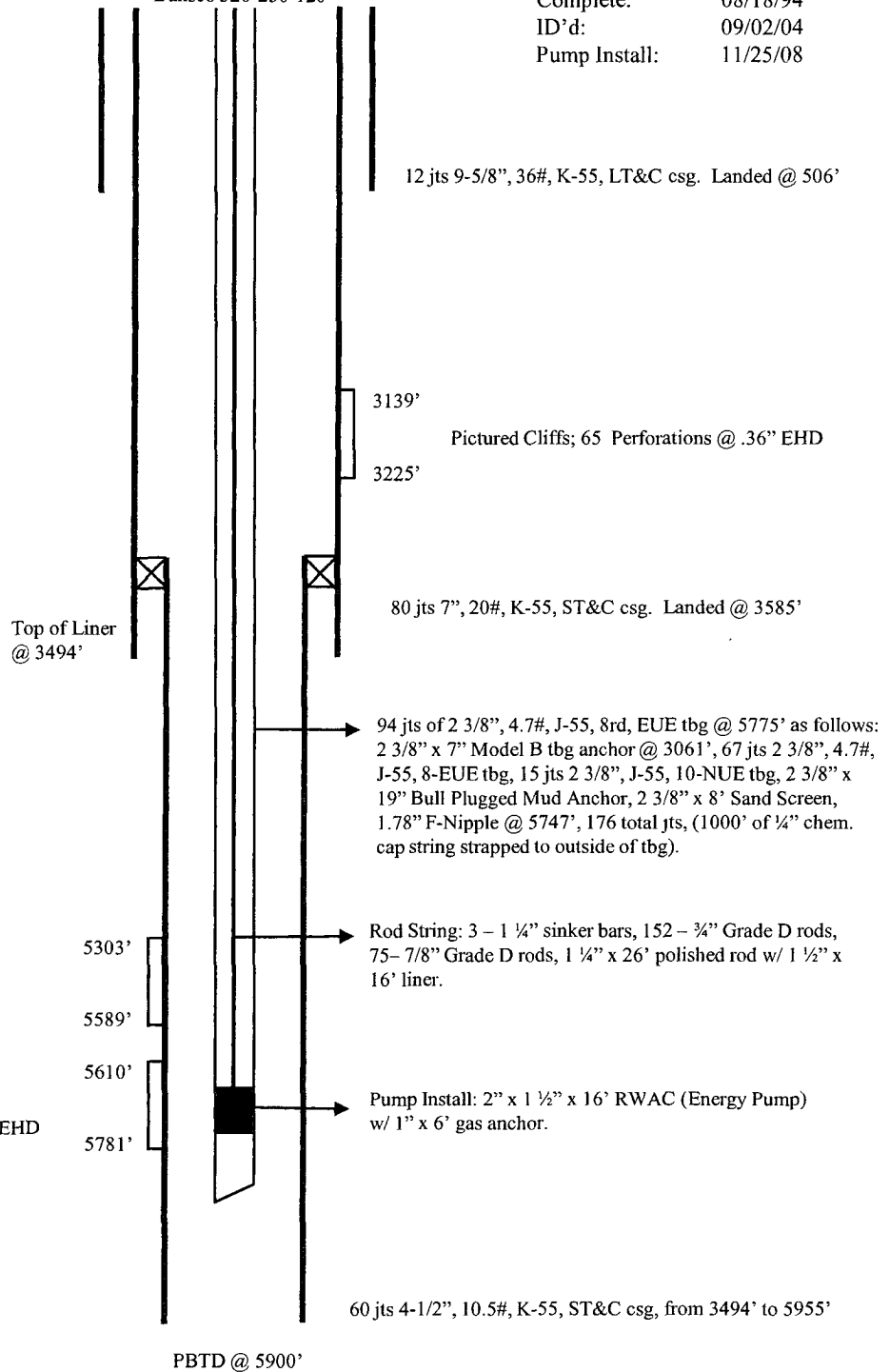
## STIMULATION

PC: 3139' to 3225'  
112,000# 20 / 40, 21,294 gals 70 qual foam

MV: 5303' to 5589'  
78,800# 20 / 40, 58,968 gals slick wtr

MV: 5610' to 5781'  
88,000# 20 / 40, 105,882 gals slick wtr

Mesaverde; 56 Perforations @ .36" EHD



Hole Size	Casing	Cement	Volume	Top Of CMT
12 - 1/4"	9-5/8", 36#	265 sx	315 cu. ft.	surface
8 - 3/4"	7", 20#	580 sx	1107 cu ft	surface
6 - 1/4"	4 - 1/2", 10.5#	235 sx	407 cu. ft.	liner top