In Lieu of Form 3160

Approved by

Conditions of approval. if any

UNITED STATES DEPARTMENT OF INTERIOR

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FORM APPROVED

(June 1990)	BUREAU OF LAN	ID MANAGEMENT DEC 0 7 2009		Budget Bureau No. 1004-0135	
SUNDRY NOTICE AND REPORTS ON WELLS SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals		375 3173	Lease Designation and Serial No SF-078766 If Indian, Allottee or Tribe Name		
				ir mulan. Anottee of Tripe Name	
SUBMIT IN TRIPLICATE		7	If Unit or CA, Agreement Designation ROSA UNIT		
I Type of Well Oil Well X Gas Well Other		8.	Well Name and No ROSA UNIT #59		
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9 API Well No. 30-039-23270			
	3 Address and Telephone No PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		10	Field and Pool, or Exploratory Area BASIN DAKOTA	
	ell (Footage, Sec., T., R., M., or St 50° FWL, SE/4 SW/4, SEC 25, T	•	11.	County or Parish, State RIO ARRIBA, NM	
	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REF	ORT, OR	OTHER DATA	
TYPE OF S	UBMISSION	ТҮРЕ	TYPE OF ACTION		
Notice of Inte X Subsequent R Final Abando	Report	Abandonment Recompletion Plugging Back Casing Repail Altering Casing E Other P&A //-23-09		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
directionally dr <u>11-19-2009</u> RU AWS-450 & Equ	nlled, give subsurface locations an	arly state all pertinent details, and give pertinent dates, in d measured and true vertical depths for all markers and OP, Floor, Rails, Tongs & Equip POH w	I zones peri	inent to this work.)*	
11-20-2009 POH w/145 jts 2-3/8' Retainer & 251 jts 2- water, Mix & Pump 2	3/8" Tbg, Set CR @ 7,821 20 sx Class B Cement mixe	cker, 10 jts 2-3/8" Tbg, 1.78" I.D. "F" Nipp 7, PT Tbg to 800 psig, Tested OK, Released at @ 15.6 ppg & 1.18 cu ft/sx, #1 Plug fr/7, 8" Tbg, SWI & Secure Well for Night - Joh	l Pressure 821' - 7,:	e - Establish circulation w/50 bbls fresh 551' - Reverse Out & Clean Up Tbg,	
Please see attached	for work completed:			OIL CONS. DIV. DIST. 3	
Signed	that the foregoing is true and considered property that the Lipport		Date	December FOR RECOND	
	Federal or State office use)			DEC 0.7 2009	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

11-21-2009

RIH w/29 jts 2-3/8" tbg, Tag Cmt Plug #1 @ 7,652', Good Tag - POH w/221 jts 2-3/8" Tbg & Cement Retainer Setting Tool - RIH w/4-1/2" Cement Retainer, & 221 jts 2-3/8" Tbg, Set Cement Retainer @ 6,890' - Circulate Well w/104 bbls Fresh Water, Pressure Test Casing to 500 psig, Leaked off to 300 psig in 1 minute - Mix & Pump 45 sx Class B Cmt @ 15.8 ppg, 1.18 cu ft/sx #2 Plug fr/6,886' - 6,278' - POH w/221 jts 2-3/8" Tbg & Cement Retainer Setting Tool - PU & RIH w/2-3/8", Bull Plugged Tbg Sub, & 162 jts 2-3/8" Tbg EOT @ 5,047' - SWI & Secure Well For Night.

11-22-2009

RIH w/46 jts 2-3/8" Tbg, Tag Cmt Plug #2 @ 6,414', Plug #2A fr/6,414' - 6,252', 12 sx Class B @ 15.6 ppg, Pressure Test Csg to 625 psig, Tested OK, Released Press - POH & LD 71 jts 2-3/8" Tbg, EOT @ 4,211', Plug #3 fr/4,211' - 4,111', TOC @ 4,049' 12 sx Class B Cmt @ 15.5 ppg, & 1.18 cu ft/sx yield - Pump 15 bbls fresh water down Braden Head 0 Pressure, POH w/31 jts 2-3/8" tbg - Plug #4, fr/3,257' - 2,414' w/66 sx Class B Cmt @ 15.8 ppg & 1.18 cu ft/sx yield - POH & LD 65 jts 2-3/8" Tbg, RU to set Plug #5 - Plug #5, fr/1,234' - 1,059', Mix & Pump 12 sx Class B Cmt @ 15.6 ppg & 1.18 cu ft/sx, Disp w/3.5 bbls FW - POH & LD 39 jts 2-3/8" Tbg, Pump 45 bbls fresh water down Braden Head Annulus, Build to 300 psig down to 200 psig in 1 minute - SWI & Secure Well For Night.

11-23-2009

RU Basin Wireline, A-Plus Cmt Truck, - RIH w/3-1/8" Perforating Gun, Tag Cement Plug #5 @ 1,080, BLM Satisfied with tag, Perforate Squeeze Perfs @ 467', 1ft/4 Holes - Establish Circulation w/Fresh Water - Mix & Pump 376 sx Class B Cement Mixed @ 15.6 ppg & 1.18 cu ft/sx Plug #6 fr/467' - Surface, Good Cement to Surface - RD A-Plus Cmt Equip, RD tongs, Rails, Floor, & BOP - Dig Out Surface Casing, Cut Off Wellhead, Install Dry Hole Marker, Top Off 13-3/8" X 4-1/2" w/15 sx Class B Cement - RD AWS-450 & Equip & Prep to Move to Rosa Unit #18A.

Rosa Unit #59

Basin Dakota / Undesignated Gallup 1120' FSL & 1560' FWL, Section 25, T-31-N, R-6-W Rio Arriba County, NM / API #30-039-23270

/Long:_ Today's Date: 10/30/09 TOC @ Surface, (Calc, 75%) Spud: 10/21/83 Comp 7/26/84 13 325", 48#, H-40 Casing set @ 417' 480 cf cement, circulated to surface, Elevation, 6400' GI 17.5" Hole 6413' KB Perf @ 467' + spot cmt in/out to 0' Plug #6: 467' - 0' Class B cement, 40 sxs TOC by TS @ 1200' Plug #5: 1234' - 1059' Nacimiento @ 1171' Class B cement, 12 sxs Ojo Alamo @ 2464' Plug #4: 3257' - 2414' Class B cement, 66sxs Kirtland @ 2601' Fruitland @ 2958' Pictured Cliffs @ 3210' Chaera @ 4161' DV Tool @ 5246' Plug #3: 4211' - 4049' Cemented with 3309 cf Mesaverde @ 5400' Class B cement, 12 sxs TOC at DV Tool (Calc, 75%) Plug #2: 6886' - 6252' Set CR @ 6890' Gallup @ 6405' Class B cement, 45 sxs Gallup Perforations: Plug #1: 7821' - 7652' 6936' - 7520' Class B cement, 12 sxs Set CR @ 7821' Dakota Perforations: Dakota @ 7911' 7 875" Hole 7867' - 8018' 4.5", 11.6#, K-55 Casing @ 8090' Cemented with 1404 cf

> TD 8090' PBTD 8039'