

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

DEC 03 2009

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080245B
2 Name of Operator KOCH EXPLORATION COMPANY		6 If Indian, Allottee or Tribe Name
3a. Address AZTEC, NM 87410		7 If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 505-334-9111 Ex: 505-334-1688		8. Well Name and No A B GEREN 6B
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R9W SENE 1707FNL 666FEL 36.69899 N Lat, 107.79582 W Lon		9. API Well No. 30-045-35022-00-X1
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Aztec 507 rig to drill this well on 11/21/09. Tested BOPs, choke manifold, and 8 5/8" 24# J-55 STC casing. Tested annular to 1500# high and 250# low for 5 minutes, and blinds to 2000# high and 250# low for 5 minutes, tested fine. Tested 8 5/8" surface casing to 700# for 30 minutes. All tested O.K. 11/21/09 tagged cement @ 140', drilling ahead. 11/21-23 drilled 6 3/4" hole to 2220' TD KB (KB=11). Drilled 1700' to 2200' KB TD with mud loggers. Mud loggers determined top of PC @ 2099'. 11/23/09 logged OH. 11/23/09 ran 4 1/2" 10.5# J-55 STC casing, landed @ 2190.38' KB (KB=11), top of Float Collar @ 2174.18'. Ran cement shoe on bottom, and ran centralizers on first three joints then every 10th jt up to surface. Turbolizer was run @ bottom of Ojo & 1 jt up into Ojo. Broke circulation with 20 bbls gel flush. Pumped Lead 210 sks EconoCem Premium Cement +.3% Econolite + 7.5 lb/sk Kol-Seal + .25 lb/sk Poly-E-Flake (541.8 cf, 11.8#, yield 2.54). Tail cement 60 sks Versa Cem Cement 50/50 Poz Premium + .125 lb/sk Poly-E-Flake (76.8 cf, 13.5#, yield 1.28). Displaced w/ 34.5 bbls water and returned 45 bbls cement to surface. Bump plug 975# held O.K. WOC

RCVD DEC 8 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #78129 verified by the BLM Well Information System For KOCH EXPLORATION COMPANY, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 12/03/2009 (10TLS0026SE)	
Name (Printed/Typed) DARLENE TADLOCK	Title FIELD ADMINISTRATIVE TECHNICIA
Signature (Electronic Submission)	Date 12/01/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		TROY SALYERS Title PETROLEUM ENGINEER	Date 12/03/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #78129 that would not fit on the form

32. Additional remarks, continued

11/24/09 started rig down. Will pressure test 4 1/2" casing when ready to perforate. 11/25/09 released drilling rig. ✓