

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008																
		1. WELL API NO. <b>30-045-32884</b>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-5382																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>State Com AM</b>																
		6. Well Number: <b>37M</b> <div style="text-align: right; font-weight: bold;">             RCVD DEC 7 '09              OIL CONS. DIV.           </div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>DIST. 3</b></span>																		
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b>																
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Basin Dakota</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	2	30N	8W		2000	S	660	W	San Juan								
BH:	L																	
13. Date Spud <b>8/2 /2007</b>	14. Date T.D. Reached <b>7/5/2009</b>		15. Date Rig Released <b>7/7/2009</b>		16. Date Completed (Ready to Produce) <b>11/20/2009</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 6294' KB 6309'</b>										
18. Total Measured Depth of Well <b>7832'</b>			19. Plug Back Measured Depth <b>7830'</b>		20. Was Directional Survey Made? <b>NO</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7590' - 7778'</b>																		
<b>CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>232'</b>		<b>12 1/4"</b>		<b>Surface,</b> <b>74sx(122cf-22bbls)</b>		<b>3 bbls</b>								
<b>7" / J-55</b>		<b>20#</b>		<b>3549'</b>		<b>8 3/4"</b>		<b>Surface, ST@2715'</b> <b>533sx(1046cf-185bbls)</b>		<b>82 bbls</b>								
<b>4 1/2" / J-55</b>		<b>10.5# &amp; 11.6#</b>		<b>7821'</b>		<b>6 1/4"</b>		<b>TOC@2680',</b> <b>436sx(633cf-113bbls)</b>										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	<b>2 3/8", 4.7#, J-55</b>		<b>7685'</b>															
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 7700' - 7778' = 30 Holes</b> <b>ISPF @ 7590' - 7686' = 28 Holes</b>  <b>Dakota Total Holes = 58</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>7590' - 7778'</b></td> <td><b>Acidize w/ 20bbls 15% HCL. Frac w/ 96,516gals SlickWater w/ 39,109# of 20/40 TLC Sand.</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>7590' - 7778'</b>	<b>Acidize w/ 20bbls 15% HCL. Frac w/ 96,516gals SlickWater w/ 39,109# of 20/40 TLC Sand.</b>				
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<b>28. PRODUCTION</b>																		
Date First Production <b>SI W/O First Delivery</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>											
Date of Test <b>11/20/2009</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>31 mcf/h</b>	Water - Bbl. <b>trace</b>	Gas - Oil Ratio											
Tubing Press. <b>SI - 483psi</b>	Casing Pressure <b>SI - 242psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>742 mcf/d</b>	Water - Bbl. <b>4 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By											
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 2048AZ.</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Crystal Tafoya</u> Printed Name : <b>Crystal Tafoya</b> Title: <b>Regulatory Technician</b> Date : <b>12/4/09</b> E-mail Address <b>crystal.tafoya@conocophillips.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2006'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2161'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2846'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3200'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4743'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5095'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5411'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5871'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6710'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7460'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7587'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-32884</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. E-5382
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
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4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>State Com AM</b>  6. Well Number: <b>37M</b>  <div style="text-align: right;"> <b>RCVD DEC 7 '09</b>  <b>OIL CONSERV. DIV.</b>  <b>DIST. 3</b> </div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator <b>ConocoPhillips</b>	9. OGRID <b>217817</b>
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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>Blanco Mesaverde</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	2	30N	8W		2000	S	660	W	San Juan
BH:	L									

13. Date Spud <b>8/2 /2007</b>	14. Date T.D. Reached <b>7/5/2009</b>	15. Date Rig Released <b>7/7/2009</b>	16. Date Completed (Ready to Produce) <b>11/20/2009</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 6294' KB 6309'</b>
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18. Total Measured Depth of Well <b>7832'</b>	19. Plug Back Measured Depth <b>7830'</b>	20. Was Directional Survey Made? <b>NO</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesaverde 4750' - 5766'</b>	
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<b>23. CASING RECORD (Report all strings set in well)</b>	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>232'</b>	<b>12 1/4"</b>	<b>Surface, 74sx(122cf-22bbls)</b>	<b>3 bbls</b>
<b>7" / J-55</b>	<b>20#</b>	<b>3549'</b>	<b>8 3/4"</b>	<b>Surface, ST@2715' 533sx(1046cf-185bbls)</b>	<b>82 bbls</b>
<b>4 1/2" / J-55</b>	<b>10.5# &amp; 11.6#</b>	<b>7821'</b>	<b>6 1/4"</b>	<b>TOC@2680', 436sx(633cf-113bbls)</b>	

<b>24. LINER RECORD</b>	<b>25. TUBING RECORD</b>
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8", 4.7#, J-55</b>	<b>7685'</b>	

26. Perforation record (interval, size, and number) <b>Point Lookout w/ .34" diam.</b> <b>1SPF @ 5270' - 5766' = 28 Holes</b> <b>Upper Menefee/Cliffhouse w/ .34" diam.</b> <b>1SPF @ 4750' - 5154' = 30 Holes</b>  <b>Mesaverde Total Holes = 58</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>5270' - 5766'</b></td> <td><b>Acidize w/ 10bbls 15% HCL. Frac w/ 49,434gals 60% Slick Water w/ 101,927# of 20/40 Arizona Sand. N2:1,033,000SCF.</b></td> </tr> <tr> <td><b>4750' - 5154'</b></td> <td><b>Frac w/ 44,520gals 60% Slick Water w/ 97,863# of 20/40 Arizona Sand. N2:913,000SCF.</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>5270' - 5766'</b>	<b>Acidize w/ 10bbls 15% HCL. Frac w/ 49,434gals 60% Slick Water w/ 101,927# of 20/40 Arizona Sand. N2:1,033,000SCF.</b>	<b>4750' - 5154'</b>	<b>Frac w/ 44,520gals 60% Slick Water w/ 97,863# of 20/40 Arizona Sand. N2:913,000SCF.</b>
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<b>28. PRODUCTION</b>	
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Date First Production <b>SI W/O First Delivery</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>
Date of Test <b>11/17/2009</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>
Tubing Press. <b>SI - 483psi</b>	Casing Pressure <b>SI - 242psi</b>	Calculated 24-Hour Rate <b>0</b>
	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>
	Gas - MCF <b>561 mcf/d</b>	Water - Bbl. <b>36 bwph</b>
		Gas - Oil Ratio <b>2 bwph</b>

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )	30. Test Witnessed By
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31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 2048AZ.</b>	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name : <b>Crystal Tafoya</b>	Title: <b>Regulatory Technician</b> Date : <b>12/4/09</b>
E-mail Address <b>crystal.tafoya@conocophillips.com</b>		

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
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T. Salt	T. Strawn	T. Kirtland 2161'	T. Penn. "B"
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T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology