\$765mit TcAppropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N. French Dr <u>District II</u> 1301 W Grand Av	Oil Conservation Division							1. WELL API NO. 30-045-32884									
<u>District III</u> 1000 Rio Brazos R	1220 South St. Francis Dr.							2. Type of ST.					/DUDIA	.			
District IV 1220 S. St Francis				Santa Fe, N					3. State Oil E-5382		FI FI		☐ FED	INDIA	N		
WELL	COMP	LE	TION OR	RECO	OMPL	ETION RE	POR	T AN	ID LOG		L-3302						
4. Reason for fil											5. Lease Nar State Cor	ne or	Unit Ag				
⊠ COMPLET	ION REP	OR	T (Fill in boxe	s#1 thro	ugh #31	for State and Fee	e wells o	only)			6. Well Number: 37M RCVD DEC 7'09						
C-144 CLO	and the pla									l/or					CONS		
7. Type of Comp NEW	WELL [] W	ORKOVER	_ DEEP	ENING	□PLUGBAC	K 🔲 Di	IFFER	ENT RESERV	/OIR	OTHER			I	DIST.	3	
8. Name of Oper ConocoPhillips	ator										9. OGRID 217817						
10. Address of O	perator										11. Pool nam	e or \	Wildcat				
P.O. Box 4289,		on, N			1.1.		T		T		Basin Da					· · · · · ·	
12.Location Surface:	Unit Ltr	-	Section 2	Town	snip ON	Range 8W	Lot		Feet from t	the	N/S Line	Fe	et from t	he E	W Line		County
BH:	L	-					 		2000			-	000				San Juan
13. Date Spud	L	oto T	D. Reached	115	Data Dia	Released	L	11.	6 Data Camp	lotod	(Doods to De		· I	17 5	lovetion	(DE an	JDVD
8/2 /2007	7/5/2	2009)	7/7	/2009				1/20/2009	ietea	(Ready to Pro	oduce.	,		GR, etc.)		nd RKB, 09'
18. Total Measur 7832'				19. Plug Back Measured Depth 7830'					0. Was Direct O	tiona	l Survey Mad	?			ype Electric and Other Logs Run CL/CBL		
22. Producing In Basin Dakota				- Top, Bo			-										
23.						ING REC	ORD			ring							
CASING SI			WEIGHT LE	./FT.	<u> </u>	DEPTH SET			IOLE SIZE		CEMENTI					UNT PL	
9 5/8" / H-40 32.3#				232'					12 1/4"		74sx(122	face	,			3 bbls	i
7" / J-5	7" / J-55 20#			3549'				8 3/4"			Surface, ST@2715' 533sx(1046cf- 185bbls)			82 bbls			
4 1/2" / J-	-55		10.5# & 1	1.6# 7821'				6 1/4"			TOC(436sx(633	@268	30',			***************************************	
24.				LINER RECORD				25.				TUB	ING RE				
SIZE	TOP		B	MOTTC		SACKS CEM	ENT 1	SCREE	EN	SIZ			DEPTH S	ET	P/	ACKER	SET
										J-5	3/8", 4.7#, 55		/685'	_			
26. Perforation Dakota w/ .34"		nterva	al, size, and n	umber)							ACTURE, C						
2SPF @ 7700' -) Ho	les						1 INTERVAL - 7778'		AMOUNT Acidize w						516gals
1SPF @ 7590' -	7686' = 28	8 Ho	les					1390	- ///0		Acidize w/ 20bbls 15% HCL. Frac w/ 96,516gals SlickWater w/ 39,109# of 20/40 TLC Sand.						
Dakota Total Ho	oles = 58						L		·								
	7.1.						DDO:	DII	TELONI								
Date First Produc					hod (Flo	wing, gas lift, pi			CTION and type pump,)	Well State	ıs (Pr	od. or Sh	ut-ın)			
Date of Test	Hours	Test	ted C	<i>ng</i> hoke Size		Prod'n For		Oil - B	bl	Gas	S - MCF	1	Water - B	bl.	G	as - Oil	Ratio
11/20/2009	1 hr.	- D		2"	24	Test Period		0	- MCE		mcf/h		race	· · · · · · · · · · · · · · · · · · ·	/ - API -	(C)	
Tubing Press. SI - 483psi	Casing	-		alculated our Rate	24- 	Oil - Bbl.			s - MCF 2 mcf/d		Water - Bbl. 4 bwpd		Oire	лачцу	/ - API -	(Corr.)	
29. Disposition o	f Gas (Sol	d, us	sed for fuel, ve	nted, etc.)			····			•	30.	Test Wi	tnesse	d By		
3 Liet Attachm	Sold 31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 2048AZ.																
32. If a temporar	y pit was ι	ised:	at the well, at	tach a pla	with the	e location of the	tempora	ary pit.									
33. If an on-site t	ourial was	used	at the well, r	eport the	exact loc	ation of the on-s	ite buria	al:			Longitude					NAD	1927 1983
	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Crystal Tafoya Tokeya Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 12/4/09																
E-mail Address crystal.tafoya@conocophillips.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	tern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 2006'	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland 2161'	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland 2846'	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs 3200'	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House 4743'	T. Leadville		
T. Queen	T. Silurian	T. Menefee 5095'	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout 5411'	T. Elbert		
T. San Andres	T. Simpson	T. Mancos 5871'	T. McCracken		
T. Glorieta	T. McKee	T. Gallup 6710'	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn 7460'	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota 7587'			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto	,		
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian	OIL OD CAS		

		•		OIL OR GAS SANDS OR ZONES
No. 1, from	to	. No. 3, from	to.	
No. 2, from	to	No. 4, from	to.	
	IMPORTAN	T WATER SANDS		g
Include data on rate of water	er inflow and elevation to which w	ater rose in hole.		•
	to			
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECORI	O (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
				•			
						ĺ	

Submit To Appropriate Two Copies	State of New Mexico							Form C-105										
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210											-	30-045-32884						
District III	·	,		Oil Conservation Division 1220 South St. Francis Dr.							1	2. Type of Lease						
1000 Rio Brazos R District IV		-			12					•	-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S St Francis	Dr , Santa F	e, NM 8	87505			Santa Fe, l	NIVI 3	8750	13			E-5382	Gas L	æase No.				
WELL (COMPL	ETIC	ON OF	REC	OMPL	ETION RE	POF	RT AI	ND	LOG				7/33		1.00		
4. Reason for fill								-				5. Lease Name	or Ur			me		
☐ COMPLET	ION REP	ORT (F	Fill in box	es #1 thr	ough #31	- for State and Fe	e wells	only)			-	State Com AM 6. Well Number: 37M						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							nd #32 and/o)	r					EC7					
7. Type of Comp		I WOR	KOVER		PENING	□PLUGBAC	кПі	DIFFE	REN	r reservo	IR	CT OTHER		. السياد		ru. T.A	TA.	
8. Name of Opera		1 010	ito / Dit				·· <u> </u>					9. OGRID			1,57,	22		
ConocoPhillips 10. Address of O	perator											217817 11. Pool name	or Wil	dcat				
P.O. Box 4289, 1	Farmingto						,					Blanco Me	saver	de				
12.Location	Unit Ltr	Se	ection		nship	Range	Lot			Feet from the	-	N/S Line S		from the	E/W L		County	
Surface:	L				30N	8W	↓		4	2000	\downarrow			660 ———	<u> </u>	<i>N</i> -	San Juan	
13. Date Spud	L	+- T.D.	Reached	1 15	D-4- D	Palasad	<u> </u>		16 5	Notes Consultat		Ready to Prod		117	F1	(DE	S and DVD	
8/2 '/2007	7/5/2	009		7/	7/2009	g Released			11/2	20/2009				RT G1	Γ, GR, e L 6294'	tc.) KB	and RKB,	
18. Total Measur 7832 '				78	30'	ck Measured De	pth		20. NO	Was Directio	nal	Survey Made?			Type Electric and Other Logs Run CCL/CBL			
22. Producing Int Blanco Mesa				ı - Top, E	ottom, N	ame												
23.					CAS	ING REC	ORI	D (Re	epo	rt all stri	ng.	s set in we	ell)					
CASING SI		WE	EIGHT L	B./FT.		DEPTH SET			HOL	E SIZE		CEMENTING RECORD AMOUNT PULLED					PULLED	
9 5/8" / H			32.3#	!	232'				12 1/4"			Surface, 74sx(122cf-22bbls)			3 bbls			
7'' / J-5	5		20#		3549'				8 3/4"			Surface, ST@2715' 533sx(1046cf- 185bbls)				82 b	bls	
4 1/2" / J-	-55	10).5# & :	1.6#	.6# 7821'				6 1/4"			TOC@2680', 436sx(633cf-113bbls)						
24.					LINER RECORD				25					G REC				
SIZE	TOP			BOTTOM	<u> </u>	SACKS CEM	IENT	SCR	EEN		SIZI	E /8'', 4.7#,	76	PTH SET	<u>`</u>	PACK	ER SET	
	-										z 5/ J-5		100	99			,	
26. Perforation	•		size, and	number)						O, SHOT, F		CTURE, CE						
Point Lookout v 1SPF @ 5270' -										TERVAL 5766'	_	AMOUNT A					40.424gala	
Upper Menefee/ 1SPF @ 4750' -								527	U -:	5/00		Acidize w/ 10bbls 15% HCL. Frac w/ 49,434gals 60% SlickWater w/ 101,927# of 20/40 Arizona Sand. N2:1,033,000SCF.						
Mesaverde Tota	I Holes ≈ 5	58		,				4750	0' - :	5154'			520ga	ls 60%	SlickW		// 97,863# of	
			_															
28.	<u> </u>									ION		T-2:						
Date First Product SI W/O First De			Proc		ethod (Fl	owing, gas lift, p	oumpin	g - Size	e and	type pump)		Well Status	(Prod	or Shut-	in)			
Date of Test	Hours	Tested		Choke Si	ze	Prod'n For		Oil -	Bbl			- MCF		ter - Bbl.		Gas - C	Oil Ratio	
11/17/2009 Tubing Press.	1 hr.	Pressu		1/2'' Calculate	d 24-	Oil - Bbl.		10	Gas -	MCF		ncf/h Vater - Bbl,	2 b	wph Oil Gra	vity - Ál	 	r.)	
SI - 483psi	SI - 24	l2psi	. 1	Hour Rat	e	0 20			561 m			6 bwpd						
29. Disposition o	of Gas (Sold	d, used	for fuel,	vented, et	c.)							ļ	30. To	est Witne	ssed By			
Sold 31. List Attachm This well is a Ba	ents Isin Dakot	a & Bla	anco Me	saverde	being con	nmingled by DI	IC ord	ler # 2(048A	Z.								
32. If a temporar	y pit was u	sed at t	the well,	ittach a p	lat with th	ne location of the	e tempo	orary pi	it.	 _								
33. If an on-site l	ourial was	used at	the well,	report th	e exact lo		-site bu	rial:				1 2 - 1					D 1027 1022	
I hereby certi, Signature	Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 12/4/09																	
E-mail Addre	nota	al tof	Of or	onocon	hilline 4	com		P								10	17/09	
L man Addit	ou cijat	······································	Jues	-11000μ	****** P3•													

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T. Cisco (Bough C)	T	T. Permian							

			SANDS O	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECORD (Attach additional sheet if ne	ecessary)	

From	То	Thickness In Feet	Lithology	Fron	То	Thickness In Feet	Lithology
	ı						
						}	
Ì	i						
-							