

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 17 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
NMSF 078715

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
NNM-73886-DK

8. Well Name and No.
HUBBELL GAS COM B #1F

9. API Well No.
30-045-34490

10. Field and Pool, or Exploratory Area
BASIN DAKOTA / BASIN MANCOS

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FSL & 725' FEL NESE SEC 30(I) -T28N-R10W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC &</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>RE-DELIVERY</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has down hole commingled the Basin Mancos and Basin Dakota zones of this well and re-delivered the DHC (DHC-4213) to Enterprise @ 12:00 p.m., 12/11/2009.

IFR 500 MCFPD.

XTO DHC this well per the following:

12/2/2009 MIRU. TOH w/2-3/8" tbg.

12/3/2009 CO fill fr/6,246' - 6,270' (CIBP). DO CIBP. Tgd @ 6,706' (PBTD).

12/4/2009 TIH w/2-3/8", 4.7#, J-55, EUE tbg. SN @ 6,456'. EOT @ 6,457'. MC perms fr/5,616' - 5,899'. DK pers fr/6,332' - 6,546'. PBTD @ 6,706'. RDMO

12/11/2009 RWTP. First deliver MC/DK DHC to Enterprise @ 12:00 p.m. IFR @ 500 MCFPD.

RCVD DEC 22 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
TEENA M. WHITING

Signature *Teena M. Whiting*

Title
REGULATORY COMPLIANCE TECHNICIAN

Date
12/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ DEC 18 2009

Office
FARMINGTON FIELD OFFICE