

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 990' FEL NENE SEC.14 (A) -T26N-R6W N.M.P.M.

5 Lease Serial No
NMNM-03554

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
BREECH C #244

9 API Well No
30-039-06527

10 Field and Pool, or Exploratory Area
SOUTH BLANCO TOCITO

11 County or Parish, State
RIO ARRIBA NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment, Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	SUMMARY RPT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has recompleat the South Blanco Tocito per the attached summary report.

RCVD DEC 22 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
TEENA M. WHITING

Title
REGULATORY COMPLIANCE TECHNICIAN

Signature
Teena M. Whiting

Date
12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
DEC 18 2009

Office
FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

EXECUTIVE SUMMARY REPORT

9/1/2009 - 12/10/2009
Report run on 12/10/2009 at 10 01 AM

Breech C 244

9/21/2009 MIRU. TIH & Tgd @ 7,471' (105' fill) TOH w/52 jts 2-3/8" 4.7# J-55 EUE 8rd tbg

9/22/2009 TOH w/194 jts 2-3/8" 4 7# J-55 EUE 8rd tbg, 2-3/8" x 4' perf sub, & 2-3/8" cplg. TIH & Tgd fill @ 7,528' (48' of fill). TOH w/tbg. TIH w/5-1/2" tbg set CIBP, & 2-3/8" tbg. Set 5-1/2" CIBP @ 6,900' TOH w/228 jts tbg & setting tl. TIH w/5-1/2" HD compr pkr & 94 jts 2-3/8" tbg.

9/23/2009 TIH w/5-1/2" HD comp pkr & 244 jts 2-3/8" tbg. Set pkr @ 6,819' CIBP @ 6,900'. PT 2-3/8" tbg & 5-1/2" CIBP to 2,200 psig for 10". Tstd OK. PT 5-1/2" csg fr/6,619' to surf to 500 psig for 5". Tstd OK. TOH & LD w/246 jts 2-3/8" 4.7# J-55 EUE 8rd tbg & 5-1/2" HD pkr.

9/24/2009 Perf Tocito w/3-1/8" select fire csg gun @ 6,800' - 6,792, 6,784' - 6,781', 6,739 - 6,738', 6,714' - 6,710', 6,658' - 6,653', 6,630' - 6,629', 6,622' - 6,617', & 6,606' - 6,605' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 28 holes). TIH w/5-1/2" pkr, 2 jts 2-7/8" tbg, XO, 200 jts 3-1/2" tbg Ld frac strg w/donut. Set pkr @ 6,485' w/25K comp. PT 5-1/2" csg & pkr fr/6, 485' - surf to 515 psig for 10". Tstd OK. RDMO

11/10/2009 BD Tocito perfs fr/6,605' - 6,800' dwn 3-1/2" tbg @ 2 BPM & 1,135 psig. EIR @ 8.4 BPM & 2,465 psig. A. w/1,000 gals 15% NEFE HCl ac & 42 - bio BS. GBA. Balled off @ 4,000 psig. ISIP 906 psig. 5" SIP 348 psig. 9" SIP 0 psig.

11/11/2009 Frac'd Tocito perfs fr/6,605' - 6,800' dwn 3-1/2" tbg w/35,671 gals13 cp, 20# linear gelled, 2% KCl wtr carrying 23,700# 20/40 BASA sd per denseometer. Cut sd in 2.0 ppg sd stage due to incrd press. Flshd w/57 bbls linear gel. ATP 3,673 psig. AIR 24.4 BPM. Max TP 4,625 psig. Max sd conc 1.96 ppg. ISIP 1,075 psig. 5" SIP 799 psig. 10" SIP 722 psig. 15" SIP 660 psig. SWI 2 hrs. SITP 30 psig. OWU on 3/8" ck @ 3:00 p.m. F. 0 BO, 0 BLW, FTP 30 - 0 psig, 3/8" ck, 30".

11/30/2009 TOH & LD 94 jts 3-1/2" tbg.

12/1/2009 TOH & LD 106 jts 3-1/2" tbg, & 5-1/2" pkg. TIH w/4-3/4" bit, pmp blr, & 225 jts 2-3/8" tbg. Tgd @ 6,856' (44' of fill). CO fill fr/6,856' - 6,900' (CIBP).

12/2/2009 TOH w/tbg, blr & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 8 jts 2-3/8" 4.7# J-55 EUE 8rd tbg, 5-1/2" Baker TAC & 216 jts tbg.

12/3/2009 Tgd CIBP @ 6,900' (PBSD @ 7,576'). Set TECH 5-1/2" TAC w/14K ten. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,587'. SN @ 6,830'. EOT @ 6,860'. CIBP @ 6,900'. TIH w/pmp & rods.

12/4/2009 TIH w/pmp, rods & 1-1/4" x 16' PR w/10' lnr. PT tbg to 1500 psig for 5". Tstd OK. Clamped rods off. RDMO