Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 200	3
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-30830	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	-
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	٦
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM-0558140		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Gobernador Com		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 6M		
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	4
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota	
			Bianco Wesaverde / Basin Dakota	4
4. Well Location Unit Letter H: 1736	feet from the South	line and 942	feet from the East line	
Section 15		line and <u>843</u> Range 5W	feet from the <u>East</u> line NMPM Rio Arriba County	
	11. Elevation (Show whether DR			
	6761	'GR		T.
12. Check App	propriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF INTE	ENTION TO:	SUB:	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				١
TEMPORARILY ABANDON		LLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		
	ed operations. (Clearly state all		d give pertinent dates, including estimated da	te
of starting any proposed work) or recompletion.). SEE RULE 1103. For Multip	ole Completions: At	tach wellbore diagram of proposed completion	n
It is intended to drill and complete the s	subject well in the Blanco Mesay	verde (pool 72319) a	and the Basin Dakota (pool 71599). The	
			63. Allocation and methodology will be	
		value of the product	tion. The Bureau of Land Management has	
been notified in writing of this applicati	ion.		50US SEA 11100	
Proposed perforations are: MV - 5326' - 6250'; DK - 7632' - 8128'			RCVD DEC 11'09 OIL CONS. DIV.	
COPC will use some form of the subt	raction method to establish an	allocation for com	mingled wells DIST. 3	
Core will use some roam or the sub-		unocurion for com	mingred wend.	
Notification of the intent to commingle were received.	the subject well was sent to all i	interest owners via c	ertified mail on 11/18/2009. No objections	
Spud Date:	Rig Rele	eased Date:		
Space Date.		43301 AZ		
The last information has			11 1' 6	_
I hereby certify that the information abo	ove is true and complete to the b	est of my knowledge	e and belief.	
SIGNATURE motal /aj			nician DATE /2/10/2009	
	oya TITLE_	Regulatory Tech	DITTE 1007, 1000-7	
Type or print name Crystal Tafoya		Regulatory Tech	/ / /	
Type or print name Crystal Tafoya For State Use Only	E-mail address: crys		s Inspector,	n