

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

DEC 15 2009

5. Lease Number
SF - 078438
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

7. Unit Agreement Name
San Juan 32-9 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-9 Unit SWD 5

9. API Well No.

30-045-28563

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 15' FNL & 240' FEL, Section 18, T31N, R9W, NMPM

10. Field and Pool

Morris Bluf Ent

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Tubing repair

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached procedures and current wellbore schematic.

RCVD DEC 22 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 12/15/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date DEC 16 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TESTING MUST COMPLY WITH NMOC D RULE 19.15.26.11

NMOC D

Notify NMOC D 24 hrs
prior to beginning
operations

MIT TO BE CONDUCTED USING A CHART RECORDER AND MAXIMUM 1000 PSI SPRING. WITH
A MAXIMUM 2 HOUR CLOCK.

ConocoPhillips
SAN JUAN 32-9 UNIT 5 SWD
Tubing repair

Lat 36° 54' 18.936" N

Long 107° 48' 44.712" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU Wire Line set plug in X-Nipple @ 8205'. Test with injection pump at 1500 psi for 15 min.
4. RU blow lines from casing valves and begin blowing down casing and tubing pressure.
5. Nipple down Wellhead and NU BOP.
6. Pick up on 4 1/2" tubing and unseat hanger, set 4 1/2" tubing in slips. (Mark on Tubing where it was set in WH)
7. Pull up on tubing to unseat seal assembly and circulate water for 30 min. Reset seal in seal assembly and mark how much deeper tubing should be landed.
8. Call tuboscope tell them length of plastic coated pipe that needed for proper spacing cut and threaded. Add new pup joint to the top of tubing.
9. Land tubing in tubing hanger.
10. Perform and MIT please contact OCD before test. Pressure test tubing.
11. RD MO.
12. RU WL pull plug from X - nipple.

District NORTH	Field Name MORRISON BLUFF ENTRADA	API / UWI 3004528563	County SAN JUAN	State/Province NEV MEXICO	Edit
Original Spud Date 8/17/1991	Surface Legal Location NMPM 018-031N-009W	East/West Distance (ft) 240.00	East/West Reference E	North/South Distance (ft) 15.00	North/South Reference N

Well Config. - Sidetrack 1, 12/15/2009 7:31:24 AM

