

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other										5 Lease Serial No 751-06-1034			
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, Other										6 If Indian, Allottee or Tribe Name UTE MIN UTE			
2 Name of Operator XTO Energy Inc.										7 Unit or CA Agreement Name and No.			
3 Address 382 CR 3100 Aztec, NM 87410						3a Phone No. (include area code) 505-333-3100				8. Lease Name and Well No UTE INDIANS B #1			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 793' FNL & 885' FWL At top prod interval reported below At total depth SAME										9. API Well No. 30-045-33760			
14 Date Spudded 07/04/2007										15. Date T D Reached 08/13/2007		10 Field and Pool, or Exploratory UTE DOME PARADOX	
16 Date Completed ☐ D & A ☒ Ready to Prod 09/08/2008										11 Sec., T., R., M., or Block and Survey or Area SEC. 13 (D) - T32N-R14W			
17 Elevations (DF, RKB, RT, GL)* 6800' GL										12. County or Parish SAN JUAN		13. State NEW MEXICO	
18. Total Depth. MD TVD 9680'				19. Plug Back T D.. MD TVD 9571'				20 Depth Bridge Plug Set MD TVD 8275'					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL/OCL/TLD/CN										22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled				
12-1/4"	9-5/8"	36#		866'		350 SXS		0					
7-7/8"	5-1/2"	17#		9664'		3035 SXS		0					
ACCEPTED FOR RECORD By: DUB 12/17/09 SAN JUAN PROBATION AREA													
24 Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8"	8077'	09/05/2008		8075'									
25 Producing Intervals													
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status							
A) ALKALI GULCH	9359'	9476'	06/02/2008	0.36"	42								
B) LWR BARKER CREEK	9203'	9318'	06/03/2008	0.36"	114								
C) UPR BARKER CREEK	9104'	9150'	06/05/2008	0.36"	48								
D) DESERT CREEK	8771'	8791'	06/09/2008	0.36"	28	Con't on back Box 30							
26 Perforation Record													
27 Acid, Fracture, Treatment, Cement Squeeze, Etc													
Depth Interval	Amount and Type of Material												
9359' - 9476'	06/02/2008 A.w/6,108 gals 20% SWIC II acid												
9203' - 9318'	06/04/2008 A.w/15,550 gals 20% SWIC II acid												
9104' - 9150'	06/06/2008 A.w/6,000 gals 20% SWIC II acid												
8771' - 8791'	06/10/2008 A.w/3,895 gals 20% SWIC II acid												
28 Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	09/08/08	3	→	0	56.25	0			FLOWING				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
1/4"	300	540	→	0	450	0		SHUT IN					
28a Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
			→						DEC 15 2009				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
			→						Bureau of Land Management Durango, Colorado				

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
*** Can't fr ISMAY	Box 25 8676'	on front 8708'	06/12/2008 0.36" 38 HOLES	GALLUP SS	2267
UPR PDX	8502'	8602'	06/13/2008 0.36" 62 HOLES	GREENHORN LS	2895
UPR PDX	8156'	8172'	09/03/2008 0.36" 48 HOLES	GRANEROS SHALE	2961
				DAKOTA SS	3024
				BURRO CANYON SS	3152
*** Can't fr	Box 27	on front		MORRISON FMIN	3262
06/12/2008	8676'	8708'	A.w/5,208 gals 20% SWIC II ac	BLUFF SS	3774
06/16/2008	8502'	8602'	A.w/8,574 gals 20% SWIC II ac	SUMMERVILLE FMIN	4151
09/04/2008	8156'	8172'	A.w/5,000 gals 15% NEFE HCl ac	TODILTO LS	4302
				ENTRADA SS	4310
				CARMEL FMIN	4439
				CHINLE FMIN	4830
				SHINARUMP CONGL	5192
				MOENKOPI FMIN	5641
				CUTLER GROUP	5760

32 Additional remarks (include plugging procedure)

COMPLETION RIG RELEASED 09/08/2009

HERMOSA GROUP	7718	AKAH	8890
PARADOX FMIN	8030	BARKER CREEK	9080
ISMAY MEMBER	8605	ALKALI GULCH	9334
DESERT CREEK	8771		

33 Indicate which items have been attached by placing a check in the appropriate boxes

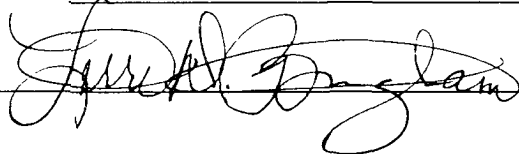
☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 12/14/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction