<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

5 Copies

M AMENDED REPORT

Form C-104

Revised June 10, 2003

.220 S. St. Franc	sis Dr., Sa I.					OWARLE		HOl	RIZAT	ION '	то т		SPORT	
	<u> </u>	1	Oper	ator nam	e and Ad				PRIZATION TO TRANSPORT 2 OGRID Number 120782					
		WILL.		P.O. Bo Aztec, NI	ox 640	OMIANI		³ Reason for Filing Code/ Effective Date CORRECT POOL-1/1/09					ective Date	
⁴ API Numbe				Name		BASIN MA	⁶ Pool Code							
⁷ Property Code ⁸ Property Name						ROSA U	NIT	W.			9 W	ell Num	ber 101	
		ocatio	n								1			
Ul or lot no. L							North/South Line Feet from the East/West line SOUTH 1850 WEST R					County RIO ARRIBA		
11 Bo	11 Bottom Hole Location													
UL or lot no.	Section	Town	nship	Range	Lot Idn	Feet from the	North/South line Feet from the East/We				Vest line	e County		
12 Lse Code	¹³ Prod	lucing Me Code	thod		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ C	C-129 Eff	Effective Date 17 C-1			129 Expiration Date	
III. Oil a	ınd Ga	s Tran	ıspor	ters			`							
18 Transpor	ter						porter Name						²⁰ O/G/W	
OGRID 009018				,		GIANT	nd Address NT REFINING O							
							SDALE AZ 85267							
025244			_	WILLIAMS FIELD SERVICES P O BOX 645									G	
TULSA OK 74102														
ool Name o	_		n Laş	guna Se	eca Gall	up to Basin	Mancos O	rder	#13063	. All	other	inforn	nation from origina	
IV.	Well C	omple							_					
21 Spud Date		22 Ready Date (8-1-8+)			²³ TD	²⁴ PBTD		²⁵ Perforation 7040-72						
²⁷ Ho	ole Size	28 Casing		g & Tubii	ng Size	²⁹ Depth Set		et .	t		30 Sacks Cement			
							RCVD DEC 28 '09						D DEC 28'09	
											OIL CONS. DIV.			
												DIST. 3		
VI. Well							24							
31 Date New	31 Date New Oil 32		32 Gas Delivery Date		33,	Test Date	³⁴ Test Lengt		h	35 Tbg. Press		sure	re 36 Csg. Pressure	
37 Choke S	ize		³⁸ Oil	l	3	9 Water	⁴⁰ Gas			⁴¹ Test M		41 Test Method		
⁴² I hereby cer	tify that	the rules	s of the	Oil Con	servation l	Division have			OIL CO	NSERV	ATION	DIVISI	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature							Approved by:							
Printed name:		Title:												
Heather Riley Title: Regulatory Specialist							Approval Date: 'DEC 3 0 2009							
E-mail Addres <u>Heather.r</u>	s:		<u>om</u>						_					
Date: Phone: 505-634-4222					222						١			



District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 12, 2005 Instructions on back

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd , Aztec, NM B7410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

Form C-102

District IV 1220 S St Francis Dr Santa Fe, NM 87505

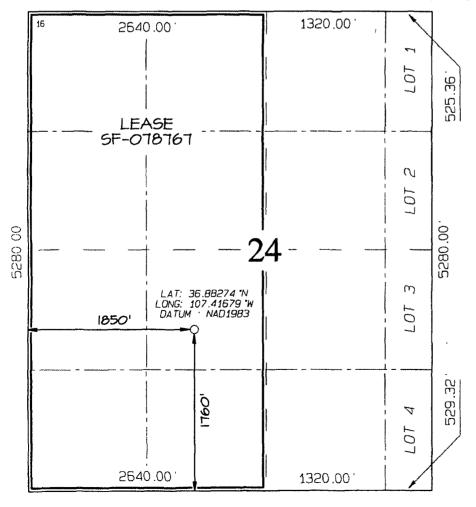
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code	Pool Name				
30-039-23361	97232 / 71599	I DAKOTA				
Property Code		Property Name ROSA UNIT	*Well Number 101			
'OGRID No 120782		Operator Name PRODUCTION COMPANY	*Elevation			

¹⁰ Surface Location

						200001011					
UL or lot no	Section	Township	Range	Lat Idn	Feet from the	North/South lane	Feet from the	East/West line	County		
К	24	31N	6W		1760	SOUTH	1850	WEST	RIO ARRIBA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres		\	_ /!.!	(2)	13 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No				
	320).O Acre	5 - (W	/ と).							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 13/28/00 gnature Date Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief INFORMATION OF RECORD Date Drawn: AUGUST 20, 2009 Signature and Seal of Professional Surveyor SON C. EDWARDS MEXICO WEN AND ESSTON DWARDS Certificate Number 15269

In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO 1004-0137

(See other instructions on reverse side)

Expires: February 28, 1995

						5. LEASE DESIGNATION NMSF-				
	6 IF INDIAN,ALLOTTEE OR									
	WELL COM	PLETION OR	CORRECTED RECOMPLETION	REPORT AND I	∟OG*					
	7 UNIT AGREEMENT NAME									
la TYPE OF	WELL FOIL WELL	to Order #R-13063	Rosa	Unit						
b TYPE OF COMPLETION effective 1/1/09 All other information the same. NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR X OTHER										
·		DEEPEN PLUG	BACK DIFF RESVK .	A OTHER						
2 NAME OF	OPERATOR		PRODUCTION COMPA			8 FARM OR LEASE NAME, WELL NO				
	Rosa Ur	11t #101								
3 ADDRESS	9 API WELL NO									
	30-039-2									
	,		and in accordance with a	my State requirements)*	•	10. FIELD AND POOL, OR				
•		850' FWL, Sec 24,			1	WILDCAT				
	roduction interval r depth: Same	eported below. Sam	e			Basin M	viancos			
7 K totar c	acpair. Baine					11 SEC , T .R .M , OR BLOCK AND SURVEY OR AREA				
						NE/4 SW/4, Sec 24, T31N, R6W				
				14. PERMIT NO	DATE ISSUED		P 13 STATE			
				14.1 ERMIT NO		Rio Arriba	New Mexico			
15 DATE	16 DATE T.D	17 DATE COMPLETE	D (READY TO PRODUCE)	18 ELEVATIONS (DK, RE	KB RT,GR,ETC)*	19 ELEVATION CASIN				
SPUDDED	REACHED									
20 TOTAL DEPTH, MD	6 TVD	21. PLUG, BACK T D	MD & TVD	22. IF MULTCOMP .	23 INTERVALS	ROTARY TOOLS	CABLE TOOLS			
20 TOTAL DEFTA, MIL	A IVD	21. PEOG, BACK I D	, MD & TVD	HOW MANY	DRILLED BY	KOTAKI TOOLS	CABLE TOOLS			
24 PRODUCING INTER	VAL(S) OF THIS COM	IPLETION - TOP BOTTO	OM, NAME (MD AND TVD)*	<u> </u>	<u></u>	25 WAS DIRECTIONAL	SURVEY MADE			
2. Thoboomounts										
26 TYPE ELECTRIC AT	ND OTHER LOGS RUN					27 WAS WELL CORED				
28 CASING REPORT (R	eport all strings set in wel	n		·		1				
CASING SIZ		WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEN	MENTING RECORD	AMOUNT PULLED			
	*						1			
							 			
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)			
		, , , , ,								
					RE, CEMENT SQUEEZE, ETC	NE KIND OF MATERIAL III	orn			
				DEPTH INTERVAL (MD)						
33 PRODUCTION					<u>. </u>					
DATE OF FIRST	PRODUCTION	1	PRODUCTION METHOD (Flow	mg, gas lift, pumping-size and ty	rpe of pump)	WELL STATUS (PF	RODUCING OR SI)			
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO			
			PERIOD							
FLOW TBG PRESS	CASING	CALCULAT	ED 24-HOUR RATE	OIL - BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API			
	PRESSURE						(CORR)			
							1			
34 DISPOSITION OF G	AS (Sold, used for fuel, v	ented, etc)				TEST WITNESSED BY				
35 LIST OF ATTACHM	ENTS									
36 I hereby certify that j	ne foregoing and affacted	information is complete an	d correct as determined from all a	vailable records						
SIGNED W	H11077 V,	Veol	TITI C	Regulatory Specialist	DATE 12/28/09					
510112D		1	THEE _							
		\mathcal{O}								