

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 22 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-080430

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 159N

9. API Well No.

30-039-30761

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 2160' FNL & 1495' FWL, Section 18, T28N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCUD DEC 29 '09

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

DEC 22 2009

FARMINGTON FIELD OFFICE
BY T. Salas

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 12/22/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-6 Unit 159N
API# 30-039-30761
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/15/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2300'. RD W/L 10/15/09 ✓

10/24/2009 Install Frac valve. PT csg to 4100#/30min @ 10:00hrs on 10/24/09. Test – OK ✓

10/27/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7858', 7854', 7850', 7838', 7834', 7830', 7826', 7822', 7818', 7812', 7798', 7794', 7790', 7786', 7782', 7778' = 32 Holes. 1SPF @ 7764', 7740', 7736', 7732', 7728', 7724', 7720', 7712', 7708', 7704', 7700', 7696', 7692', 7688', 7684', 7680', 7676', 7668' = 18 Holes. Dakota Total Holes = 50. Acidize w/ 10bbls 15% HCL. Frac w/ 106,909gals SlickWater w/ 40,354# of 20/40 Arizona Sand. Set CBP @ 6050'. Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6007', 5979', 5964', 5923', 5870', 5798', 5734', 5720', 5712', 5696', 5690', 5680', 5646', 5638', 5630', 5610', 5597', 5574', 5566', 5526', 5518', 5480', 5472', 5458', 5434' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 120,740gals 60% SlickWater w/ 100,549# of 20/40 Arizona Sand. N2:1,213,600SCF. Set CFP @ 5420'. Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5380', 5348', 5326', 5250', 5230', 5220', 5210', 5196', 5182', 5168', 5156', 5136', 5112', 5102', 5086', 5078', 5070', 5062', 5046', 5038', 5010', 4998', 4990', 4982', 4970', 4964' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 121,894gals 60% SlickWater w/ 101,183# of 20/40 Arizona Sand. N2:1,232,000SCF. Set CFP @ 4880'. Perf **Lewis** w/ .34" diam. – 1SPF @ 4754', 4728', 4714', 4670', 4656', 4626', 4590', 4584', 4578', 4548', 4540', 4526', 4520', 4502', 4490', 4458', 4450', 4428', 4416', 4410', 4404', 4398', 4388', 4378', 4374' = 25 Holes. Frac w/ 108,562gals 75% AquaStar w/ 102,604# of 20/40 Arizona Sand. N2:1,634,900SCF. Start Flowback. ✓

11/02/2009 RIH w/ CBP set @ 4270'. RD Flowback & Frac Equip.

12/03/2009 MIRU DWS 24.

12/04/2009 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4270' & M/O. CO & M/O CFP @ 4880'. Flowback.

12/05/2009 Started selling MV gas thru GRS. ✓

12/07/2009 CO & M/O CFP @ 5420'. Flowback.

12/08/2009 Flow Test MV. CO & M/O CBP @ 6050'. Flowback.

12/08/2009 Started selling DK gas with MV gas thru GRS. ✓

12/09/2009 C/O to PBTD @ 7883'. Flowback.

12/14/2009 Run Spinner on Dakota. ✓

12/15/2009 RIH w/ 251jts, 2 3/8", 4.7#, J-55 tbg set @ 7746' w/ F-Nipple @ 7744'. ND BOPE. NU WH. RD RR @ 12:00hrs on 12/15/09. ✓