

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Synergy Operating, LLC PO Box 5513 Farmington, NM 87499 (505) 325-5449		² OGRID Number 163458
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 - 039-20681	⁵ Pool Name Blanco Mesaverde (Gas)	⁶ Pool Code 72319
⁷ Property Code	⁸ Property Name 29-4 Carson 28	⁹ Well Number # 3

II. ¹⁰ Surface Location

UL or lot no. L	Section 28	Township 29N	Range 4W	Lot.Idn	Feet from the 1820'	North/South Line FSL	Feet from the 970'	East/West line FWL	County Rio Arriba
--------------------	---------------	-----------------	-------------	---------	------------------------	-------------------------	-----------------------	-----------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code (F) Flowing	¹⁴ Gas Connection Date 09-25-2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Service	0958730	G	Meter # 85059

IV. Produced Water

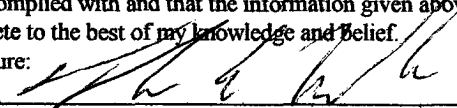


²³ POD	²⁴ POD ULSTR Location and Description 400 BBL Produced Water Tank on Location
-------------------	---

V. Well Completion Data

²⁵ Spud Date 11-16-73	²⁶ Ready Date 09-25-2003	²⁷ TD 8135'	²⁸ PBDT 7340'	²⁹ Perforations 6579' to 6694'	³⁰ DHC, MC Single Completion
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
15"	10-3/4" 40.5# K-55	512'	500 sxs plus 100 sxs 1" Top Job		
8-3/4"	7" 26# K-55	7530' DV Tool @ 4574'	1 st Stg 205 Sxs, 2 nd Stg 80 sxs		
6-1/8"	4-1/2" 11.6# K-55	Liner 7364' to 8133'	150 sxs		
	2 3/8	6666			

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date None Yet	³⁷ Test Date 09-11-2003	³⁸ Test Length 14 hrs	³⁹ Tbg. Pressure 235 psi	⁴⁰ Csg. Pressure N/A
⁴¹ Choke Size 1/2"	⁴² Oil none	⁴³ Water 3 BWPD	⁴⁴ Gas 140 MCFD est	⁴⁵ AOF n/a	⁴⁶ Test Method (F) Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		12-103 OIL CONSERVATION DIVISION
Printed name: Thomas E. Mullins		Approved by: 
Title: Engineering Manager		Title: DEPUTY OIL & GAS INSPECTOR, DIST. 
E-mail Address: tom.mullins@synergyoperating.com		Approval Date: DEC -1 2003
Date: 09-25-2003	Phone: (505) 325-5449	