

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF076337
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T30N R9W SESW 0835FSL 1110FWL 36.76344 N Lat, 107.82295 W Lon		8. Well Name and No. W D HEATH B 5
		9. API Well No. 30-045-20970-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DECEMBER 2009 COMPLIANCE WELL

12/11/09

Above mentioned well was plugged Dec. 2009. All work was witnessed by BLM Rep Ray Espinosa. Please see attached plugging report.

RCVD DEC 22 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct. Electronic Submission #78825 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 12/16/2009 (10SXM0020SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title STEPHEN MASON PETROLEUM ENGINEER	Date 12/16/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC 76

W.D. Heath B 5 Plugging Report
30-045-20970

December '09 Compliance Well

11/30/09 RU AWS 825

12/01/09 Pull Tbg

12/02/09 C/O cmt from BOP. TIH set Pkr @2289'.

12/03/09 Tried to Pres Test Pkr; would not hold. Appears to be a hole in Csg in Ojo Alamo. TOH w/ Tbg & Pkr. TIH set BPlug @2250'.

12/04/09 Run CBL 2240' – surface. Good cmt to surface; only few blips away from 100% bond. TOH w/BP. TIH set 4.5" Arrow double grip Pkr @2258'.

12/07/09 Ck top of fill @2335'. Fluid level in Tbg @450'. pmp 1000 gals diesel + 200 gal diesel w/treatment; displace w/20 bbls N2.

12/08/09 Pmp 1000 Gal Diesel; displace w/20 bbls wtr.

12/09/09 TOH w/Pkr. TIH set 4.5" CIBP @2256'. Spot #1 Plug with 35 sxs class G cmt; 2256' – 1833'; 15.80 ppg; Yield 1.150

Spot #2 plug with 26 sxs class G cmt; 1280' – 953'; 15.80 ppg; Yield 1.150. All P&A work observed & approved by BLM Rep. Ray Espanosa.

12/10/09 TIH; tag last plug @1015'. Spot #3 plug w/16 sxs CIs G cmt; 1001' – 812'; 15.80 ppg; Yield 1.150 cuft/sk

12/11/09 Spot #4 plug w/20 sxs Class G Cmt; 285' – 37'; 15.80 ppg; Yield 1.150 cuft/sk.. Nipple DN BOP; Dig out around wellhead; Cut off Wellhead.

Spot 5th plug w/15 sxs Class G Cmt; 37' – surface; 15.80 ppg; Yield 1.150 cuft/sk. Top off down 4.5" & BH; CMT stayed level with cut off; didn't fall.

Set P&A marker; Rig Down MO location.