Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	, ,,,	5. Lease Scrial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		NMSF076337	
Oo not use this form for proposals to drill or to re-enter an		The second secon	
pandoned well. Use form 3160-3 (APD) for such proposals.	,	6. If Indian, Allottee or Tribe	Name

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SUBMIT IN TRIPLICATE - C	Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. W D HEATH B 5	
Name of Operator BP AMERICA PRODUCTION CO. E-M	Contact: CHERRY HLAVA lail: hlavacl@bp.com	9. API Well No. 30-045-20970-00-S1	
3a Address HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281-366-4081	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T., R, M., or Sur	vey Description)	11. County or Parish, and State	
Sec 31 T30N R9W SESW 0835FSL 1110F 36.76344 N Lat, 107.82295 W Lon	FWL	SAN JUAN COUNTY, NM	
12. CHECK APPROPRIATE I	BOX(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
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TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DECEMBER 2009 COMPLIANCE WELL

ار ار در مارک المارک Above mentioned well was plugged Dec. 2009. All work was witnessed by BLM Rep Ray Espinosa. Please see attached plugging report.

> **RCVD DEC 22'09** OIL CONS. DIV. DIST. 3

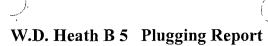
14 I hereby certify that to	For BP AMERIC	#78825 verified by the BLM Well Information System A PRODUCTION CO., sent to the Farmington cessing by STEVE MASON on 12/16/2009 (10SXM0020SE)	
Name (Printed/Typed)	CHERRY HLAVA	Title REGULATORY ANALYST	
Signature	(Electronic Submission)	Date 12/15/2009	
	THIS SPACE F	OR FEDERAL OR STATE OFFICE USE	
Approved By ACC	CEPTED	STEPHEN MASON THIS PETROLEUM ENGINEER	Date 12/16/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



30-045-20970

December '09 Compliance Well

11/30/09 RU AWS 825

12/01/09 Pull Tbg

12/02/09 C/O cmt from BOP. TIH set Pkr @2289'.

12/03/09 Tried to Pres Test Pkr; would not hold. Appears to be a hole in Csg in Ojo Alamo. TOH w/ Tbg & Pkr. TIH set BPlug @2250'.

12/04/09 Run CBL 2240' - surface. Good cmt to surface; only few blips away from 100% bond. TOH w/BP. TIH set 4.5" Arrow double grip Pkr @2258'.

12/07/09 Ck top of fill @2335'. Fluid level in Tbg @450'. pmp 1000 gals diesel + 200 gal diesel w/treatment; displace w/20 bbls N2.

12/08/09 Pmp 1000 Gal Diesel; displace w/20 bbls wtr.

12/09/09 TOH w/Pkr. TIH set 4.5" CIBP @2256'. Spot #1 Plug with 35 sxs class G cmt; 2256' - 1833'; 15.80 ppg; Yield 1.150

Spot #2 plug with 26 sxs class G cmt; 1280' - 953'; 15.80 ppg; Yield 1.150. All P&A work observed & approved by BLM Rep. Ray Espanosa.

12/10/09 TIH; tag last plug @1015'. Spot #3 plug w/16 sxs Cls G cmt; 1001' - 812'; 15.80 ppg; Yield 1.150 cuft/sk

12/11/09 Spot #4 plug w/20 sxs Class G Cmt; 285' - 37'; 15.80 ppg; Yield 1.150 cuft/sk.. Nipple DN BOP; Dig out around wellhead; Cut off Wellhead.

Spot 5th plug w/15 sxs Class G Cmt; 37' - surface; 15.80 ppg; Yield 1.150 cuft/sk. Top off down 4.5" & BH; CMT stayed level with cut off; didn't fall.

Set P&A marker; Rig Down MO location.