

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29732
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Coleman Oil & Gas, Inc.		6. State Oil & Gas Lease No. V-5292
3. Address of Operator PO Drawer 3337		7. Lease Name or Unit Agreement Name Juniper SWD
4. Well Location Unit Letter <u>D</u> : <u>880</u> feet from the <u>North</u> line and <u>730</u> feet from the <u>West</u> line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6794		9. OGRID Number 004838
		10. Pool name or Wildcat SWD; Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plant shut down automatically due to low discharge and high annuls pressure. Juniper SWD #1 was shut in immediately due to possible tubing or packer failure waiting on work-over rig, met with Charlie Perrin and Monica Kuehling with Aztec OCD on plans of operations. See attached plans for work-over.

CONDUCT A MECHANICAL INTEGRITY TEST IN ACCORDANCE WITH RULE 19.15.26.11

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date: April 1, 2002 Rig Release Date: April 7, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE: OPERATIONS ENGINEER DATE: December 14, 2009

Type or print name Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505) 327-0356

For State Use Only

APPROVED BY: Cal G. Ralston TITLE: Deputy Oil & Gas Inspector,
Conditions of Approval (if any): by District #3 DATE DEC 31 2009

Coleman Oil & Gas, Inc.

Work-over Procedure **Blanco Mesa Verde Formation**

Tuesday, December 08, 2009

Well:	Juniper SWD #1	Field:	Juniper
Location:	880' FNL & 730' FWL (NWNW) Sec 16, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6806' RKB 6794' GL
By:	Michael T. Hanson	Lease:	V-5292

Procedure:

Repair Communication between Tubing ID and Tubing Casing

Annulus.

1. Notify OCD Aztec District Office of Work-over.
2. Test Rig Anchors if needed. MIRU Slick Line and RIH with sinker bar and tag up.
3. MIRU Completion Unit, POOH with PVC Lined Tubing, On-Off Tool and Packer.
Use plastic tread protectors and rubber tubing matt to protect internally lined tubing.
4. RIH with re-dressed packer and on-off tool on 2 7/8" PVC Lined Tubing with Bottom Hole Pressure Sensor externally tapped to tubing. Set Packer at ± 2960 FT. KB. Use plastic stabbing guide to protect Plastic Lined Tubing.
5. Tie in automation equipment to monitor annulus pressure and put well back on injection.