

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. MOOC-142060027-01a27			
b. Type of Completion: ☒ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other _____						6. If Indian, Allottee or Tribe Name UTE MIN UTE TRIBE			
2. Name of Operator XTO ENERGY INC.						7. Unit or CA Agreement Name and No.			
3. Address 382 CR 3100 AZTEC, NM 87410			3a. Phone No. (include area code) 505-333-3100			8. Lease Name and Well No. UTE MIN TRIBAL L #3			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 660' FSL & 1785' FWL At top prod. interval reported below At total depth SAME						9. API Well No. 30-045-31602			
14. Date Spudded 8/13/2003			15. Date T.D. Reached 9/11/2003			16. Date Completed ☐ D & A ☒ Ready to Prod. 11/12/2009			17. Elevations (DF, RKB, RT, GL)* 6730' GL
18. Total Depth: MD TVD 9331'		19. Plug Back T.D.: MD TVD 9280'		20. Depth Bridge Plug Set: MD TVD 8390'		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		863'		360		0	0
7-7/8"	5-1/2"	17#		9330'		1705		0	0
ACCEPTED FOR RECORD Dr. DWL 12/17/09 Bureau of Land Management									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8,159'	11/09							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Akah Lwr Barker Crk	9129	9210	9129'-9210'	0.44	56				
B) Akah Upper Barker Crk	8972	9076	8972'-9076'	0.44	98				
C) Desert Creek	8708	8789	8708'-8789'	0.44	24				
D) See attached sheet									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9129'-9210'		A. w/650 gals 15% SBM Fe acid. Frac'd w/7000 gals 10% SBM gelled Fe acid.							
8972'-9076'		A. w/13,000 gals gelled 20% SBM Fe acid.							
8708'-8789'		A. w/875 gals 20% SBM Fe acid, 1025 gals 20% SBM Fe acid, w/500 gals 20% SBM Fe acid, and 6,000 gals gelled 20% SBM Fe acid. See attached sheet.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	4/01/04	5	→	0	30	0			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/4"	565	465	→	0	240	0		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						NOV 18 2009
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

MOOC

Bureau of Land Management
Durango, Colorado

UTE MTN TRIBAL L #3

Section 25 continued:

8531'-8582'	0.44"	28 holes
8454'-8582'	0.44"	76 holes

11/2/2009

8234'-8244'	0.36"	20 holes
8209'-8211'	0.36"	4 holes
8201.5'-8202.5'	0.36"	4 holes
8164'-8180'	0.36"	32 holes
8111'-8128'	0.36"	34 holes
8100'-8107'	0.36"	14 holes

Section 27 continued:

8531'-8582'	A. w/4300 gals 20% acid, 2000 gals 20% HCl acid. Frac'd w/ 1000 gals 30# linear gel & 6000 gals 20% HCl acid, 1000 gals 30# gelled 20% SBM Fe acid.
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8100'-8244'	11/4/2009 A. w/9300 gals 20% SWIC II & 2400 gals 15% HCl ac.
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