Form 3160-5 • (August 2007)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137

Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				142060462	
Do not use this form for proposals to drill or to re-enter an			6. If I	ndian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.			UTE	UTE MIN UTE	
SUBMIT IN TRIPLICATE - Other instructions on page 2				Init or CA/Agreement, Name and/or I	
1. Type of Well					
Oil Well X Gas Well Other				Il Name and No.	
2. Name of Operator			UTE	INDIANS A #37	
XTO ENERGY INC.			9. AP	Well No.	
3a. Address		3b. Phone No. (include are	130-0	45-31689	
382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		505-333-3100		ield and Pool, or Exploratory Area COME DAKOTA	
1900' FSL & 1690' FEL NWSE SEC.	N.M.P.M.	OIE 1	ONE DAROIA		
	31(0) 1021 1211	***************************************	11. C	ounty or Parish, State	
			SAN	JUAN NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	ION TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Re	esume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	X Temporarily Abando		
Final Abandonment Notice	Convert to Injection	on Plug Back	Water Disposal		
13 Describe Proposed or Completed Operation (clearly					
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection. XTO Energy intends to set a CIBP	formed or provide the lifthe operation results in Notices shall be filed on etion.)	Bond No on file with BLM/ n a multiple completion or re ally after all requirements, inc	BIA. Required subseque completion in a new inte luding reclamation, have	nt reports shall be filed within 30 darval, a Form 3160-4 shall be filed on been completed, and the operator has	
XTO Energy will be pressure testi	-				
will evaluate up hole potential t	o determine if	additional pay can	be added or if t		
				RCVD DEC 28 '09 OIL CONS. DIV.	
				DIST. 3	
	BEE ATTACHED ITKONS OF APPI			0.0110	
		`		RECEIVED	
T/A MUST COMPLY WITH N		19.15.25.12, 1	9.15.25.13 AND	NOV 1 6 2009	
prior (MOCD 24 hrs to beginning erations		!	Bureau of Lanc was aspained to Durango, Coloress	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULA	ORY COMPLIANCE :	TECHNICIAN	
Signature Llena M. White	- A.E.	Date 11/13/20	09		
THIS	SPACE FOR FED	ERAL OR STATE OFF	ICE USE		
Approved by	VAUTTO ACT	ING THEBALE	STAFF CHIE	Date DEC 1 5 2009	
(S) DAN RABINO	1/// 2/ 2/2/4	IAIIIAEUWFS	Joiner While	L I O COO?	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office



XTO Energy, Inc.

Tribal Lease: 14-20-604-62

Well: Ute Indians A #37

Location: 1900' FSL & 1690' FEL

Sec. 34, T. 32 N., R. 14 W. San Juan County, New Mexico

Temporary Abandonment: Conditions of Approval:

- 1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on December 15, 2010.
- 2. Before the end of this Temporary Abandonment period, please notify this office of your plans for this well. If you desire to keep this well in Temporary Abandoned status, prior to the conclusion of the 12 month period, please resubmit form 3162-5 for consideration of continued Temporary Abandonment approval. At this time wellbore integrity testing may be required.
- 3. Provide to this office any or all shut-in pressures that may have monitored for this wellbore. Provide corrections for fluid level if available.
- 4. Provide to this office a current wellbore diagram.

3160