

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Kristina Kovach	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	San Juan 30-6 #467	Facility Type	Gas Well	API # 30-039-24475
Surface Owner	Federal	Mineral Owner	Federal	Lease No. NM-013706

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	22	T30N	R7W	1240'	South	1105'	West	Rio Arriba

Latitude 36° N Longitude 107° W

NATURE OF RELEASE

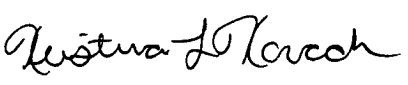

Type of Release - Produced Water	Volume of Release - 50 BBL	Volume Recovered - 45 BBL
Source of Release: Water storage tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 7/17/08 - 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email	RCVD AUG 20 '08 OIL CONS. DIV. DIST. 3
By Whom? Kristina Kovach	Date and Hour - 7/22/08 - 4:00 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **A ConocoPhillips Company employee discovered a produced water spill of approximately 50 BBL at the San Juan 30-6 #467 on the afternoon of 7/17/08 due to a leak in the water settling tank. Upon discovery, the employee shut down the tank dumps and called in a water truck to pull the remaining fluids.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids were contained within the berm, and 45 BBL of produced water were recovered by vacuum truck. The tank will be removed and replaced with a new tank. COPC will monitor the soils to determine if further remediation is necessary. To prevent reoccurrence, COPC will continue to perform monthly inspections of tanks to check for corrosion.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Associate	Approval Date: 8/20/08	Expiration Date:
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/22/08 Phone: 505-326-9866		

* Attach Additional Sheets If Necessary

Incident # **NRMD0928631793**