<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

_			_	OP	PERATOR			Report	☐ Final Report	
Name of Co				irces, a wholly	Contact	Gwen R. Frost				
owned subsidiary of ConocoPhillips Company					75 L 1 N	505.00	0.0540			
Address 3401 E. 30 th St., Farmington, NM 87402 Facility Name San Juan 30-6 Unit #432S					Telephone No			API # 30-039-27566		
Surface Owner Private Mineral Owner					Facility Type Federal		,	Lease No. Fee		
					rederai		Lease No. 1 ee			
LOCATION OF RELEASE										
Unit Letter	Section 10	Township T30N	Range R06W	Feet from the No.	orth/South Line	Feet from the 800 '	East/West L	ine County		
<u> </u>	10	1 3014	HUOVY		South		East		Rio Arriba	
Latitude36.824330 ° N Longitude107. 4433770W										
NATURE OF RELEASE										
Type of Rele	ase – Prod	uced Wate	r		Volume of Release – 180 BBL Volume Recovered – 165 BBL					
					Produced Water					
Source of Release: Water Pit Tank Overflow						Date and Hour of Occurrence Unknown – after 1-9-09 @ 11 a.m. Date and Hour of Discovery 1/11/09 –10:30 a.m.				
Was Immediate Notice Given?					If YES. To Whom?					
☐ Yes ☐ No ☐ Not Required					OCD - Brandon Powell via phone call & e-mail					
By Whom? Gwen Frost					Date and Hour – 1/12/09 – 11:00 a.m.					
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse. RCUD JAN 14 '09 and constant					
If a Watercourse was Impacted, Describe Fully.*					DIST. 3					
Describe Cause of Problem and Remedial Action Taken.* On January 11, 2009, a COPC contractor, Dawn Trucking, discovered a										
produced water spill due to a pit tank overflow allowing produced water to impact the ground within the berm area.										
Upon discovery, the contractor notified COPC and the water hauler recovered all standing fluid in cribbing & berm.										
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. Approximately 165 BBL was										
recovered and all water was contained in the berm. COPC will assess the soils after clean-up for environmental impact. To prevent reoccurrence, COPC will continue to monitor pit tank levels.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										
Signature: Liver R. Frost					OIL CONSERVATION DIVISION					
Signature: Awan 1. 2087						منا براه ب				
Printed Name: Gwen R. Frost					Approved by District Supervisor: Blowler For Perrin					
Title:		ironmenta		er	Approval Date	•		on Date:		
					Conditions of Approval:		1			
E-mail Addr	ess: gwen	dolynne.fro	st@con	cophillips.com			Attach	ed 🗌		
Date: 1	/13/09		Phone: 5	05-326-9549						

* Attach Additional Sheets If Necessary

Incident # 1 kmb 0928238208