

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Kristina Kovach		
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866		
Facility Name	Vaughn #12P	Facility Type	Gas Well	API #	30-039-30294
Surface Owner	Federal	Mineral Owner	Federal	Lease No.	SF-079266

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	26	T26N	R6W	1745'	South	700'	West	Rio Arriba

Latitude 36.45525° N Longitude 107.44381° W

NATURE OF RELEASE

Type of Release – Natural Gas	Volume of Release – 200 MCF	Volume Recovered – None
Source of Release: Rupture disk	Date and Hour of Occurrence unknown	Date and Hour of Discovery 8/25/08 – 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email	
By Whom? Kristina Kovach	Date and Hour – 8/26/08 – 4:00 p.m.	RCUD SEP 2 '08 OIL CONS. DIV. DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **A ConocoPhillips employee discovered a release of approximately 200 MCF of natural gas at the Vaughn #12P on the afternoon of 8/25/08 due to a blown rupture disk. Upon discovery, the employee adjusted the inlet pressure controller.**

Describe Area Affected and Cleanup Action Taken.* **The natural gas was released to the atmosphere. The rupture disk was replaced, and the well was returned to production. To prevent reoccurrence, the rupture disk will be replaced each time the pressure relief valves are inspected on the equipment.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina L Kovach</i>	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor: <i>Bob Powell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Associate	Approval Date: 9/2/08	Expiration Date:
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/26/08 Phone: 505-326-9866	<i>AKMS</i>	

* Attach Additional Sheets If Necessary

Incident # 0928255314