District I 1625 N. French Dr., Hobbs, NM 88240 District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

Form C-141

Revised October 10, 2003

with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR							☐ Initial Report ☐ Final Report			
Name of Company ConocoPhillips Company					Contact	Kristina	Kristina Kovach			
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone N	o. 505-326	505-326-9866			
Facility Name San Juan 28-7 #229F				Facility Type	Gas We	ell	API # 30-039-30			
Surface Owner Federal Mineral Owner				Federa	ıl .	Lease No. NM SF-078498		NM SF-078498		
LOCATION OF RELEASE										
Unit Letter L	Section 33	Township T28N	Range R7W	Feet from the Nor 1475'	rth/South Line South	Feet from the 1175'	East/West Li West	ne Co	ounty Rio Arriba	
Latitude36.61465 ° N Longitude 107.58381 ° W										
NATURE OF RELEASE										
Type of Relea								Volume Recovered – none		
Source of Rel	ease: Ru	pture disk			Date and Hour of Occurrence unknown			Date and Hour of Discovery		
Was Immedia	te Notice				II LES, TO WHOTH!					
☐ Yes ☐ No ☒ Not Required					OCD - Brandon Powell via email OIL CONS. DIV.					
					BLM - Kevin Schneider via email DIST. 3					
By Whom? Kristina Kovach					Date and Hour – 7/22/08 – 4:00 p.m.					
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*										
approximately 54 MCF of natural gas at the SJ 28-7 #229F on the afternoon of 7/17/08 due to a blown rupture disk. Upon discovery, the employee closed the inlet valve to the separator. Describe Area Affected and Cleanup Action Taken.* The natural gas was released to the atmosphere. The rupture disk will be replaced, and the well was returned to production. To prevent reoccurrence, the rupture disk will be replaced each time the pressure relief valves are inspected on the equipment.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
		^			OIL CONSERVATION DIVISION					
Signature: Kistino L. Korch A						Approved by District Supervisor: Brand Sal For: Charlie Versin				
Printed Name: Kristina L. Kovach									FEIV, M.	
Title:	Title: Environmental Associate					Approval Date: 8-20-08 Expiration			;	
		na.l.kovach		ophillips.com	Conditions of	Approval:		A	ttached	
	/21/08	***		505-326-9866		~ ~				
Attach Addit	ional She	ets If Necess	ary		1	-ncident	#- nRA	nD C	PB 63 (798	