

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	Vaughn 15N	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-079266
		API #	30-039-30429

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	28	T26N	R06W	2405'	South	1670'	East	Rio Arriba

Latitude **36.456590°N** Longitude **107.469350°W**

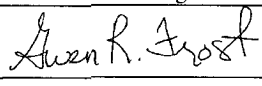
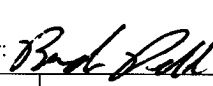
NATURE OF RELEASE

Type of Release – Natural Gas	Volume of Release – 100 MCF	Volume Recovered – none
Source of Release: Rupture Disk	Date and Hour of Occurrence 10/18/08 – 8:00 a.m.	Date and Hour of Discovery 10/18/08 – 3:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email	
By Whom? Gwen R. Frost	Date and Hour – 10/21/08 – 10:00 a.m.	RCVD OCT 22 '08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken.* **On 10-18-08, a ConocoPhillips employee discovered that the separator had over pressured causing the rupture disk to blow. A natural gas release occurred at the Vaughn #15N as a result. All natural gas was released to the atmosphere. Upon discovery, the well was shut in. COPC replaced the rupture disk, reset the amatek, and adjusted the motor valve.**

Describe Area Affected and Cleanup Action Taken.* **All natural gas was released to the atmosphere. Upon discovery, the well was shut in. COPC replaced the rupture disk, reset the amatek, and adjusted the motor valve. To prevent reoccurrence, COPC will continue to perform inspections of valves to ensure adjustment is correct.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin		
Title: Environmental Engineer	Approval Date: 10/22/08	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 10/21/08	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # NMD 0928635904