<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action OPERATOR Initial Report** Final Report **Burlington Resources, a wholly** Name of Company Contact Gwen R. Frost owned subsidiary of ConocoPhillips Company 3401 E. 30<sup>th</sup> St., Farmington, NM 87402 Address Telephone No. 505-326-9549 Vaughn 15N Facility Name Facility Type Gas Well API # 30-039-30429 Federal Mineral Owner Surface Owner **Federal** Lease No. SF-079266 LOCATION OF RELEASE East/West Line Unit Letter Section Township Feet from the North/South Line Feet from the Range County **T26N** R06W 2405' J 28 South 1670' **East** Rio Arriba 36.456590 °N Longitude 107.469350° W Latitude NATURE OF RELEASE Type of Release - Natural Gas Volume of Release - 208 MCF Volume Recovered - none Date and Hour of Occurrence Source of Release: Rupture Disk Date and Hour of Discovery 11/01/08 - 11:00 p.m. 11/03/08 - 8:00 a.m. Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required **OCD - Brandon Powell via email** BLM - Kevin Schneider via email Gwen R. Frost Date and Hour - 11/07/08 - 4:00 p.m. ROUD MOVIO OR By Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. OIL CONS. DIV. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* On 11-3-08, a ConocoPhillips employee discovered that the separator had over pressured causing the rupture disk to blow. Approximately 208 MCF of natural gas was released at the Vaughn #15N as a result. All natural gas was released to the atmosphere. Upon discovery, the well was shut in. COPC replaced the rupture disk, reset the amatek, and adjusted the motor valve. Describe Area Affected and Cleanup Action Taken.\* All natural gas was released to the atmosphere. Upon discovery, the well was shut in. COPC replaced the rupture disk, reset the amatek, and adjusted the motor valve. To prevent reoccurrence, COPC will continue to perform inspections of valves to ensure adjustment is correct. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: 73

Approval Date: 11/10/08

Conditions of Approval:

Attach Additional Sheets If Necessary

11/07/08

Printed Name:

Title:

Gwen R. Frost

**Environmental Engineer** 

E-mail Address: gwendolynne.frost@conocophillips.com

Phone: 505-326-9549

Incident # 12mD 0928641062

**Expiration Date:** 

Attached