

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	Hudson # 3	Facility Type	Gas Well	API # 30-045-08507
Surface Owner	Private	Mineral Owner	Federal	Lease No. SF-068990

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	8	T29N	R12W	1650'	South	990'	West	San Juan

Latitude 36.73853° N Longitude 108.12679° W

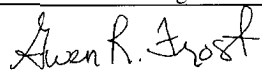

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 8 BBL Produced Water	Volume Recovered – 7.5 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 11/17/08 – 9:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email	RCVD NOV 24 '08 OIL CONS. DIV.
By Whom? Gwen Frost	Date and Hour – 11/21/08 – 4:00 p.m.	DIST 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On November 17, 2008, a COPC employee discovered a produced water spill of approximately 8 BBL due to a water pit tank overflow. The tank overflow was a result of an increase in water production. Approximately 8 BBL of produced water was spilled in the pit area. Upon discovery, the well was shut in and a water truck was called to pull water from the pit & pit area. All water was contained in the berm and approximately 7.5 BBL produced water was recovered.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location and approximately 7.5 BBL produced water was recovered. To prevent reoccurrence, COPC will continue to monitor fluid levels of water pit. Soils within the berm & pit area will be monitored.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 11/24/08	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/21/08 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # **NRMD0928642350**