District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR										
Name of Company ConocoPhillips Company					Contact		Kristina Kovach			
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone No					
Facility Nam		Marx Fede	ral #1		Facility Type	Gas Well			PI # 30-045-11898	
Surface Own	ner	Federal		Mineral Owner	Federa		Leas	e No.	SF-078138	
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	i	rth/South Line		East/West Li	ine Co	ounty	
Р	20	T30N	R11W	985'	South	1160'	East		San Juan	
Latitude36.79313 ° N Longitude108.00897 ° W										
					OIL CONS. DIV. DIST. 3					
Type of Release -Produced Water					Volume of Release – 7.9 BBL Volume Recovered – none					
Source of Release: Tank leak									d Hour of Discovery	
W. A. C. O.					unknown 6/26/08 – 12:30 p.m.				8 – 12:30 p.m.	
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required					If YES, To Whom? OCD - Brandon Powell via email					
☐ 1es ☐ No ☑ Not Required					BLM - Kevin Schneider via email					
By Whom? Kristina Kovach					Date and Hour – 6/30/08 – 4:00 p.m.					
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No					, 1					
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips employee discovered a spill of approximately 7.9 BBL of produced water at the Marx Fed #1 on the afternoon of 6/26/08 due to a leak in the condensate production tank. Upon discovery, the employee shut in the well and called Western Refining to pull the condensate from the tank. Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, but none were recovered. The tank has been replaced. The affected soils were raked and will be monitored to determine if further remediation is necessary. Asset and Operating Integrity will examine the tank to determine the cause of the leak. To										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature: Rustina L. Koroch					OIL CONSERVATION DIVISION					
					Approved by D	istrict Supervisor:				
Printed Name: Kristina L. Kovach					Bot Sell For: Charlie Persin					
Title: Environmental Associate					Approval Date: 7/2/08 Expiration Date:					
E-mail Address: kristina.l.kovach@conocophillips.com					Conditions of A	Conditions of Approval: Attached				
Date: 6/	30/08		Phone: 5	05-326-9866					_	

* Attach Additional Sheets If Necessary

Incident # 1/mD 0928251814