<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action

	,		⊠ Ir	nitial	Report	☐ Final Report						
Name of Company Burlington Resources, a wholly						Contact Kristina Kovach						
owned subsidiary of ConocoPhillips Company Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-326-9866						
Facility Name Huerfano NP Unit #219						Facility Type				API # 30-045-20814		
Surface Owner Federal Mineral Owner										e No. SF-080636		
LOCATION OF RELEASE												
Unit Letter	Section 29	Township T26N	Range R10W	Feet from the 1650 '	Noi	rth/South Line South	Feet from the 1090'	East/West Line East		County San Juan		
Latitude36.4562400 ° N_ Longitude107.9138200 ° W												
NATURE OF RELEASE												
Type of Rele	ase – Cruc	de Oil		1				Volume Recovered – 8 BBL				
Source of Release: Production Tank Overflow						Oil Date and Hour of Occurrence				Crude oil Date and Hour of Discovery		
Source of Release: Production Fank Overnow										9/24/08 – 1:00 p.m.		
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☒ Not Required						OCD - Brandon Powell via email RCVD OCT 6 '08 BLM - Kevin Schneider via email NTI CONS. DTU.						
By Whom? Kristina Kovach						Date and Hour - 10/3/08 - 4:00 p.m.						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Multi-skilled operator (MSO) discovered a spill of approximately 20 BBL of crude oil at the Huerfano NP Unit #219 on the afternoon of 9/24/08. The production pit tank overflowed due to a miscalculation of storage tank volume while attempting to get a full load. Upon discovery, the well was shut-in and 8 BBL of crude oil were recovered and returned to the tank.												
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm and 8 BBL of crude oil were recovered. The tank and pit will be pulled and affected soils will be excavated. To prevent reoccurrence, COPC will continue to monitor fluid levels of pit tank.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
				OIL CONSERVATION DIVISION								
Signature:	Ku	istina 7		Approved by District Supervisor: Bal Sell For: Charlie Perrin								
Printed Name: Kristina L. Kovach												
Title: Environmental Associate						Approval Date: 10-6-08 Expiration Date:						
E-mail Addre	ess: kristi r	na.l.kovach		Conditions of	Conditions of Approval:			Attached				
Date:	10/3/08		Phone:	505-326-9866							_	

* Attach Additional Sheets If Necessary

Incident # 1RMD 0928140588