District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Initial Report

Incident # nkmb0928254782

Form C-141

Revised October 10, 2003

Final Report

## **Release Notification and Corrective Action OPERATOR** □

Name of Company ConocoPhillips Company					Contact	Contact Kristina Kovach			
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402					Telephone N	Telephone No. 505-326-9866			
Facility Name Houck #2M					Facility Type	e Gas We	Gas Well API # 30-045-29564		
Surface Owner Federal Mineral Owner					er <b>Feder</b>	Federal Lease No. SF-077092B			
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	· · · · · · · · · · · · · · · · · · ·	orth/South Line	Feet from the	East/West Li		
F 11 T29N R10W 1640'					North	1835'	West	San Juan	
Latitude36.74311 ° N Longitude107.85716 ° W									
Type of Release – Natural Gas  NATURE OF RELEASE  Volume of Release – 122 MCF  Volume Recovered – None									
						r of Occurrence	Volume Recovered – <b>None</b> Date and Hour of Discovery		
Source of Release: Rupture disk					unknown		8/15/08 – 3:20 p.m.		
Was Immedia	ate Notice (		. —	<b>5</b>		If YES, To Whom?			
☐ Yes ☐ No ☒ Not Required						OCD - Brandon Powell via email			
						BLM - Kevin Schneider via email			
By Whom? Kristina Kovach Was a Watercourse Reached?						Date and Hour – 8/26/08 – 4:00 p.m.  If YES, Volume Impacting the Watercourse.  RCUD SEP 2 '08  OIL CONS. DIV.			
Was a watercourse reaction:  ☐ Yes ☒ No					ii 125, voidi	DIST. 3			
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips employee discovered a release of approximately 122 MCF of natural gas at the Houck #2M on the afternoon of 8/15/08 due to a blown rupture disk. Upon discovery, the employee shut in the well.									
Describe Area Affected and Cleanup Action Taken.* The natural gas was released to the atmosphere. The rupture disk was replaced, and the well was returned to production. To prevent reoccurrence, the rupture disk will be replaced each time the pressure relief valves are inspected on the equipment.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: Kustina L. Kach							ERVATIO	ON DIVISION	
					Approved by	Approved by District Supervisor:			
Printed Name: Kristina L. Kovach						Bod Sall For: Charlie Persin			
Title: Environmental Associate Approval Date: 9/2/8 Expiration						on Date:			
E-mail Address: kristina.l.kovach@conocophillips.com  Conditions of Approval:								Attached	
Date: 8	3/26/08		Phone. 5	05-326-9866					