

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address #382 County Road 3100, Aztec, NM 87410	Telephone No. (505) 333-3100
Facility Name Salty Dog #3R (API# 30-045-31274)	Facility Type Salt Water Disposal

Surface Owner Federal	Mineral Owner	Lease No. NM97843
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	30N	14W	850	North	770	East	San Juan

Latitude 36.790041 Longitude 108.308189

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 280 bbl	Volume Recovered Approx 270 bbl
Source of Release Discharge Line	Date and Hour of Occurrence 09/07/08, Unknown	Date and Hour of Discovery 09/07/08 8:45 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Charlie Perrin- OCD	RCVD SEP 22 '08 OIL CONS. DIV.
By Whom? Kim Champlin	Date and Hour 09/08/08 9:00 AM	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☐ During a routine site visit an XTO operator discovered a leak in the discharge line and produced water in the berm. The well was shut in, a vac truck and roustabout crew were called. Upon investigation it was discovered that the discharge line was bound up and vibration had caused stress fractures in the welds of the discharge line. The discharge line was repaired and a portion of the line was replaced with a 4000 psi hose to help absorb the vibration. Approximately 280 barrels of fruitland coal produced water was released and contained within the berm. Vac trucks recovered approximately 270 barrels.

Describe Area Affected and Cleanup Action Taken.* ☐ A vac truck was used to recover water from the lined bermed area. The discharge line was repaired and has been monitored to verify repairs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Bob Bell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Representative	Approval Date: 9/22/08	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/18/08 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

Incident # *nrm0 0928248102*