

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

ADI # 30-045-31362

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Devon Energy Production Company, L.P.	Contact Steve Zink
Address 1751 Hwy 511 Navajo Dam, NM 87419	Telephone No. 505-324-5605
Facility Name NEBU 442A	Facility Type Gas Well

Surface Owner BLM	Mineral Owner BLM	Lease No. NM-03358
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LOCATION OF RELEASE

Unit Letter C	Section 11	Township 31N	Range 7W	Feet from the 1030	North/South Line North	Feet from the 1425	East/West Line West	County San Juan
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 100 Bbls	Volume Recovered 95 Bbls
Source of Release Produced Water Tanks	Date and Hour of Occurrence <7/24/8 3:00 PM	Date and Hour of Discovery 7/24/8 3:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Charlie Perrin	
By Whom? Steve Zink	Date and Hour 7/25/8 2:12 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RCVD AUG 4 '08
OIL CON. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*

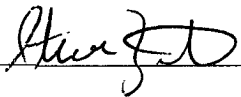

Describe Cause of Problem and Remedial Action Taken.*

Devon Lease Operators were pigging main lines on all four runs. When main lines are pigged we bring in a substantial amount of water. After water is measured, pumps are started and water is pumped to SWD#2. The SWD#2 facility was down most of the day for a clutch change on the main charge pump. Throughout the day the water pumped to SWD #2 causing the tank level to rise and eventually ESD. (Emergency Shut Down) Lease operators will get a warning page before the SWD will ESD. However, Cygnet and paging systems have been down 2 weeks due to communication problems. Therefore, Lease Operators did not get a warning page. When the Salt Water Disposal activated the emergency slam valve, it caused water to pressure up in flow lines. When the water backed up in the flow lines, the failed check valve on the 442A allowed water to flow back into the tanks. The two 500 bbl tanks were completely filled, and water started running out of the top of the tanks. 100 bbls of produced water ran out the tanks before the Lease Operator caught the problem. The spill stayed inside the containment dike. The produced water was immediately recovered with a water truck.

Describe Area Affected and Cleanup Action Taken.*

Water was sucked up with a vac truck and soil was raked after it dried up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Steve Zink		Approved by District Supervisor:  For: Charlie Perrin	
Title: Production Superintendent		Approval Date: 8/4/08	Expiration Date:
E-mail Address: Steve.Zink@dmv.com		Conditions of Approval:	
Date 7/29/8 Phone: 505-324-5605		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Incident # NEMD0928254455