District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Revised October 10, 2003

Form C-141

## **Release Notification and Corrective Action**

					ERATOR				
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company					Contact	Gwen R	. Frost		
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402					Telephone No	o. <b>505-326</b>	-9549		
Facility Name Patterson B Com #1N					Facility Type	Gas We	II	API # 30-045-34739	
Surface Owner Private Mineral Owner					Private		Leas	se No. <b>Fee</b>	
LOCATION OF RELEASE									
					rth/South Line Feet from the East/West Line County				
K	2	T31N	R12W	2370'	South	1740'	West	San Juan	
Latitude 36.926750° N Longitude 108.06711° W									
Type of Rele	ase – Fres	h Water		NATURI	Volume of Release - 800 BBL Fresh Volume Recovered - 0 BBL				
					Water				
Source of Release: Tank leak					10/05/08 – 10:00 a.m. 10/06/08 – 11:50 a.m.			Date and Hour of Discovery 10/06/08 – 11:50 a.m.	
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required					If YES, To Whom? OCD - Brandon Powell via email				
By Whom? Gwen R. Frost					Date and Hour - 10/20/08 - 4:00 p.m. RCUD DCT 22 'OR				
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.  OIL COMS, DIU				
If a Watercourse was Impacted, Describe Fully.*								oms. I	
Upon discovery, the rig crew shut down pumping unit and discovered that the steel tank had been leaking out the bottom onto the ground surface. Fresh water was escaping from the bottom of the tank and running underneath the apron of reserve pit. Tank bottom possibly split in areas due to corrosion. Crew shut down operations and a welder was called and repairs were made to the leaks in tank bottom. Water sample was recovered. None of the spilled water was recoverable.  Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. COPC was able to collect a sample and analytical results determined constituents were all below NM OCD recommended remediation action									
levels & NM WQCC standards. COPC has determined no further action is required. The tank was repaired on location. To prevent reoccurrence, COPC will continue to perform inspections of tanks to check for corrosion.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: Luch R. Frost					OIL CONSERVATION DIVISION				
Printed Nam	Printed Name: Gwen R. Frost					District Supervisor	Brade	Poll For: Charlie Penin	
Title: Environmental Engineer					Approval Date	10/22/08	0 /22/08 Expiration Date:		
	ess: <b>gwen</b> 0/20/08	dolynne.fro		ocophillips.com 505-326-9549	Conditions of A	Approval:		Attached	
Attach Addi		ets If Necess			I	neidont	# nRml	D 0728638346	