

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	<b>Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company</b>	Contact	<b>Gwen R. Frost</b>	
Address	<b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.	<b>505-326-9549</b>	
Facility Name	<b>San Juan 27-5 #90M</b>	Facility Type	<b>Gas Well</b>	API # <b>30-039-25774</b>
Surface Owner	<b>State</b>	Mineral Owner	<b>State</b>	Lease No. <b>E-290-38-NM</b>

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>O</b>	<b>16</b>	<b>T27N</b>	<b>R05W</b>	<b>1005'</b>	<b>South</b>	<b>1550'</b>	<b>East</b>	<b>Rio Arriba</b>

Latitude 36.56851° N Longitude 107.35904W

### NATURE OF RELEASE

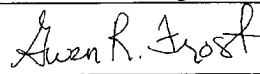
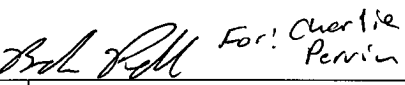
Type of Release - <b>Produced Water &amp; Condensate</b>	Volume of Release - <b>3 BBL Produced Water &amp; 3 BBL Condensate</b>	Volume Recovered - <b>0 BBL</b>
Source of Release: <b>Tank Overflow</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>5/27/09 - 1:00 p.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>OCD - Brandon Powell via e-mail</b>	<b>RCVD MAY 29 '09</b>
By Whom? <b>Gwen Frost</b>	Date and Hour - <b>5/28/09 - 11:00 a.m.</b>	<b>OIL CONS. DIV.</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	<b>DIST. 3</b>

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **On May 27, 2009, a COPC MSO discovered a water pit tank & production tank that had overflowed due to an increase in production. The tank overflowed into the bermed area & all fluid stayed on location. Upon discovery, the contractor shut in the well & notified COPC Supervisor.**

Describe Area Affected and Cleanup Action Taken.\* **All of the spilled fluids remained on location. COPC will assess the soils for environmental impact. To prevent reoccurrence, COPC will continue to monitor pit tank levels.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Gwen R. Frost</b>	Approved by District Supervisor:  For: <b>Charlie Perrin</b>	
Title: <b>Environmental Engineer</b>	Approval Date: <b>5/29/09</b>	Expiration Date:
E-mail Address: <b>gwendolynne.frost@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>5/27/09</b> Phone: <b>505-326-9549</b>		

\* Attach Additional Sheets If Necessary

*Incident # 1 Rm08925232152*