District 1 1625 N. French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

OPE					ERATOR		Initial R	Report	
Name of Co				urces, a wholly	Contact	Gwen F	R. Frost		
owned sul		of Conocol							
Address				gton, NM 87402	Telephone No				
Facility Nar		San Juan 2	8-6 #205		Facility Type			API # 30-039-30565	
Surface Ow	ner Fe	deral		Mineral Owner	r Federa		Lease No. SF-079049		
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range		orth/South Line	Feet from the	East/West Li	1	
D	9	T27N	R06W	975'	North	335'	West	Rio Arriba	
Latitude 36.593153°N Longitude 107.479827°W NATURE OF RELEASE									
Type of Rele	ase – 2% ł	(CI Frac W	ater		Volume of Release – 75 BBL Vo			Volume Recovered – 45 BBL	
Source of Re	lease: Pit	berm wash	out		Date and Hour of Occurrence Date			Date and Hour of Discovery	
								5/15/09 –6:30 p.m.	
Was Immedia	ate Notice (es 🗌 No	☐ Not Required	If YES, To Whom? OCD - Brandon Powell via phone call & e-mail BLM - Kevin Schneider via phone call & e-mail				
By Whom? Gwen Frost					Date and Hour - 5/16/09 - 4:00 p.m. PCUD MAY 71 '09				
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.				
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*					DIST. 3				
Describe Cause of Problem and Remedial Action Taken.* On May 15, 2009, a contractor discovered that approximately 75 BBL of KCI (wellbore fluid) was inadvertently released onto location when the berm on the fire pit washed out during blow & flow operations. The well was shut in, and a trench was dug to return fluid to the pit. Approximately 45 BBL was recovered by vacuum truck & re-routing fluid to the pit. All fluids remained on location. Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location and approximately 45 BBL was									
recovered. The impacted soil will be monitored to determine if further remediation is necessary. To prevent reoccurrence, COPC will continue to perform inspections of berms.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: OIL CONSERVATION DIVISION									
Printed Name	: G	wen R. Fro	st		Approved by District Supervisor: Brund Fell For: Charlie				
Title:	Env	vironmenta	l Engine	ər	Approval Date	5/21/09	Expiration	on Date:	
E-mail Addre	ss: gwen	dolynne.fro	st@con	ocophillips.com	Conditions of	Approval:		Attached	

* Attach Additional Sheets If Necessary

Phone: 505-326-9549

5/19/09

Date:

Incident # A RMD 0925228682