

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Atlantic D Com E #6A	Facility Type	Gas Well
Surface Owner	State	Mineral Owner	State
		Lease No.	B-10400-1
		API # 30-045-29310	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	16	T30N	R10W	1535'	South	1135'	East	San Juan

Latitude 36.809350° N Longitude 107.88410° W

NATURE OF RELEASE

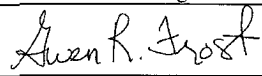
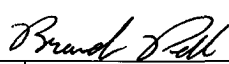
Type of Release – Produced Water	Volume of Release – 15 BBL	Volume Recovered – 14 BBL
Source of Release: Tank overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 4/13/09 – 11:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell – via e-mail	RCVD MAY 15 '09
By Whom? Gwen Frost	Date and Hour – 4/16/09 – 4:30 p.m.	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On April 13, 2009, a COPC MSO discovered that the water pit tank had overflowed due to failed telemetry. Upon discovery, the MSO shut in the well & notified a water truck to pull the pit & fluids in the pit. Approximately 14 BBL produced water was recovered. All spilled fluids remained in the berm.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location in the berm. The spill impacted soil on the ground surface in the pit. The soil in the water pit tank area was assessed for environmental impact & excavation was not required. The site was ranked at a 10 due to distance to surface water at approximately 300 feet. Depth to groundwater is greater than 100 feet at approximately 310 ft. To prevent reoccurrence, COPC will continue to monitor pit tank levels.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrie	
Title: Environmental Engineer	Approval Date: 5/15/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/14/09	Phone: 505-326-9549	

* Attach Additional Sheets If Necessary

Incident # nRMD 0924740-774