## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Biazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

particular construction constru

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action 5

OP					OPERATOR		Initial	Report 🛛 Final Report	
Name of Co				es, a wholly	Contact	Contact Gwen R. Frost			
		of Conocol							
Address				ton, NM 874		Telephone No. 505-326-9549			
Facility Na		Ute Mounta				Facility Type			
Surface Ow	ner <b>Ute</b>	Mountain	Ute Tribe	Mineral Ov	vner Ute Mou	Ute Mountain Ute Tribe Lease No. I-22-IND-2772			
LOCATION OF RELEASE									
Unit Letter					North/South Line	Feet from the	ne County		
<u> </u>	F 22 T32N R14W 1800'				North	1850'	West	San Juan	
Latitude36.9757 ° N Longitude108.29849 ° W									
NATURE OF RELEASE									
Type of Rele						elease – 80 MCF	Volume Recovered – <b>0</b>		
Source of Release: Separator over-pressured								Date and Hour of Discovery 6/12/09 – 10:00 a.m.	
Was Immediate Notice Given?						If YES, To Whom?			
☐ Yes ☐ No ☐ Not Required					1	Ute Mountain Ute Tribe via phone & e-mail to Scott Clow			
						OCD - Brandon Powell via email			
By Whom? Was a Water	agursa Page		St			Date and Hour – 4/15/09 – 4:00 p.m.  If YES, Volume Impacting the Watercourse.			
was a water	course Reac		Yes 🖂	No	II 1ES, Voiu	if 125, voiding impacting the watercourse.			
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* On June 12, 2009, a COPC MSO discovered that the separator had over									
pressured causing the rupture disk to blow. Approximately 80 MCF natural gas was calculated to have been released									
to the atmosphere as a result. Upon discovery the well was shut in.									
Describe Area Affected and Cleanup Action Taken.* All of the natural gas was released to the atmosphere. To prevent									
reoccurrence, COPC replaced the Mallard pressure controller with an Amatek pressure controller.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state, or local laws and/or regulations.									
Signature:	Au	en R. Fi	180			OIL CONSERVATION DIVISION			
2.5									
Printed Name: Gwen R. Frost						Approved by District Supervisor:			
Title: Environmental Engineer					Approval Da	e: Expiration Date:			
E-mail Addr	ess: <b>gwen</b>	dolynne.fro	ost@con	ocophillips.co	Conditions o	Conditions of Approval:		Attached	

Phone: 505-326-9549

4/15/09

<sup>\*</sup> Attach Additional Sheets If Necessary