

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100, Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Salty Dog #1 (API# 30-045-29946)	Facility Type Salt Water Disposal	
Surface Owner Federal	Mineral Owner	Lease No. NMNM10758

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	01	29N	15W	1200	North	1380	East	San Juan

Latitude 36.76096 Longitude 108.364370

RCVD JUN 19 '09
OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 45 bbl	Volume Recovered Approx 40 bbl
Source of Release Wellhead	Date and Hour of Occurrence 06/05/09, Unknown	Date and Hour of Discovery 06/05/09 6:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- OCD	
By Whom? Kim Champlin	Date and Hour 06/05/09 2:48 PM Email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☐ During routine site visit an XTO lease operator discovered water coming out of the pump house. The pumps were immediately shut down and the well shut in. Upon investigation it was discovered that a 1" nipple that was located on the wellhead had broken off and an estimated 45 barrels of produced water was released. The water was not contained within a berm but was confined to the well pad. A vac truck was called and approximately 40 barrels of produced water was recovered from the location. Repairs were completed and a construction crew finished the clean up.

Describe Area Affected and Cleanup Action Taken.* ☐ A vac truck was used to recover standing water from the location. The soil was excavated and disposed of at a licensed disposal facility.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brandon Powell</i>	For: <i>Charlie Perrin</i>
Title: Sr. Environmental Representative	Approval Date: 6-19-09	Expiration Date:
E-mail Address: Kim.Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/17/09 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

Incident # *n RmD0925234042*