District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action **OPERATOR** ☐ Initial Report Name of Company XTO Energy Inc. Contact Kim Champlin Address #382 County Road 3100, Aztec, NM 87410 Telephone No. (505) 333-3100 Facility Name Salty Dog #2 (API# 30-045-30812) Facility Type Salt Water Disposal Mineral Owner Surface Owner Federal Lease No. NM079968 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 14W 05 29N 1495 South 1477 San Juan East . 60° 61 MUL GVOS **Latitude** 36.752644 Longitude 108.328861 NATURE OF RELEASE Type of Release Produced Water Volume of Release Undetermined Volume Recovered Approx 45 bbl Source of Release Water Line Date and Hour of Occurrence Date and Hour of Discovery Unknown 06/04/09 4:00 PM Was Immediate Notice Given? If YES, To Whom? **Brandon Powell- OCD** By Whom? Kim Champlin Date and Hour 06/05/09 2:48 PM Email Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* During routine operations Western Gas noticed damp soil on the ground that looked like it could be caused by a line leak. Upon excavating to trace the leak they recognized two 3" steel water lines as XTO lines. XTO immediately began investigating and discovered a 6" split in one of the 3" steel water lines. It was determined to be casing pipe which had corroded externally. The wells feeding this line were shut in and an emergency one call was made. Repairs were made and the excavation was left open temporarily to verify repairs were adequate. A vac truck was called and approximately 45 barrels of fruitland coal produced water was recovered from the location. The total volume released or the length of time the pipeline was leaking has not been determined. None of the produced water left the location. Describe Area Affected and Cleanup Action Taken.* A vac truck was used to recover standing water from the location. The soil was excavated and disposed of at a licensed disposal facility. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Kim Champlin Signature: Approved by District Supervisor: Brand Fell For: Chardie Printed Name: Kim Champlin Approval Date: 6/19/09 Expiration Date: Title: Sr. Environmental Representative Conditions of Approval: E-mail Address: Kim Champlin@xtoenergy.com Attached

* Attach Additional Sheets If Necessary

Phone: 505-333-3100

06/17/09

Incident # 1 RmD 092 52 33354