

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report

☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Huerfano #282E	Facility Type	Gas Well
		API #	30-045-33911
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-078422

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	31	T27N	R10W	1395'	South	1080'	East	San Juan

Latitude 36.52848° N Longitude 107.93149° W

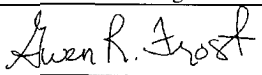
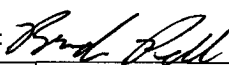
NATURE OF RELEASE

Type of Release – Produced water & Crude oil	Volume of Release – 18 BBL produced water & 10 gal crude oil	Volume Recovered – 17.8 BBL produced water & 9.8 gal crude oil
Source of Release: Tank overflow	Date and Hour of Occurrence 5-5-09 9:30 a.m.	Date and Hour of Discovery 5/05/09 – 9:30 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via e-mail BLM – Kevin Schneider via e-mail	RCVD MAY 11 '09 OIL CONS. DIV.
By Whom? Gwen Frost	Date and Hour – 5/7/09 – 4:30 p.m.	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On May 5, 2009, a COPC MSO discovered a water pit tank had overflowed due to incorrect setting on the high pit level shut-down control, by a contractor. An approximate 18 BBL produced water & 10 gal of condensate was leaked to the ground in the cribbing. Upon discovery, the MSO shut in the well & notified Blackrock Crude Oil Services to pull water & flush under pit tank with fresh water to recover the crude oil. Approximately 9.8 gal of crude oil was recovered & 17.8 BBL produced water was recovered. All spilled fluids remained in the berm.**

Describe Area Affected and Cleanup Action Taken.* **Approximately 9.8 gal of crude oil was recovered & 17.8 BBL produced water was recovered. The ground surface under the pit tank is sandstone. To prevent reoccurrence, COPC will continue to inspect equipment. High pit level was reset.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor: 	For: Charlie Penn	
Title: Environmental Engineer	Approval Date: 5-11-09	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 5/7/09	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # A RMD 0924738165