District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action OPERATOR Initial Report ☐ Final Report **Burlington Resources, a wholly** Gwen R. Frost Name of Company Contact owned subsidiary of ConocoPhillips Company 3401 E. 30th St., Farmington, NM 87402 505-326-9549 Address Telephone No. San Juan 29-5 Unit #25 Gas Well API # 30-039-07625 Facility Name Facility Type Surface Owner Private Federal SF-078281 Mineral Owner Lease No. LOCATION OF RELEASE Feet from the Unit Letter Section Township Range Feet from the North/South Line East/West Line County 18 **T29N R05W** 1650' North 1650' Rio Arriba G East **36.728321 ° N** Longitude 107. 394798 ° W Latitude_ NATURE OF RELEASE Type of Release - Condensate Volume of Release -Volume Recovered - 0 BBL 10.5 BBL Condensate Date and Hour of Occurrence Date and Hour of Discovery Source of Release: Leak at Manway Gasket on production Unknown 2/26/09 - 8:45 a.m. tank. Was Immediate Notice Given? If YES, To Whom? ROVD WAR 4'09 ☐ Yes ☐ Not Required **OCD - Brandon Powell** ATT COMS DOU By Whom? Date and Hour - 2/27/09 - 4:30 p.m. DIST. 3 If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* On February 26, 2009, a COPC employee discovered a leak at the manway gasket on the production tank and an approximate 10.5 BBL of condensate was gauged as the loss. Upon discovery, the MSO stopped the leak & notified Western to pull the tank down below the gasket & then scheduled the tank to be repaired. All spilled fluids remained in the berm. None of the fluids were recoverable. Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location in the berm. The spill impacted soil on the ground surface around the tank. The production tank will be removed and affected soils will be excavated. To prevent reoccurrence, COPC will continue to perform tank inspections. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: $\sqrt{2}$ Gwen R. Frost Printed Name:

2/27/09

Title:

Environmental Engineer

E-mail Address: gwendolynne.frost@conocophillips.com

Phone: 505-326-9549

Expiration Date:

Attached

Approval Date: 3/4

Conditions of Approval:

^{*} Attach Additional Sheets If Necessary