

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	<b>Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company</b>	Contact	<b>Gwen R. Frost</b>
Address	<b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.	<b>505-326-9549</b> <b>07642</b>
Facility Name	<b>San Juan 29-7 #4</b>	Facility Type	<b>Gas Well</b> <b>API # 30-039-25478</b>
Surface Owner	<b>Private</b>	Mineral Owner	<b>Federal</b>
		Lease No.	<b>078399</b>

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>N</b>	<b>10</b>	<b>T29N</b>	<b>R07W</b>	<b>990'</b>	<b>South</b>	<b>1650'</b>	<b>West</b>	<b>Rio Arriba</b>

Latitude **36.73569 ° N** Longitude **107. 56108 ° W**

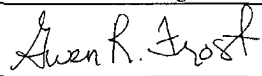
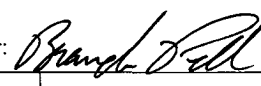
### NATURE OF RELEASE

Type of Release – <b>Crude Oil</b>	Volume of Release – <b>200.4 BBL Crude Oil</b>	Volume Recovered – <b>0 BBL</b>
Source of Release: <b>Drain valve on production tank froze &amp; broke apart.</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>2/5/09 – 3:45 p.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>OCD - Brandon Powell via phone call</b>	
By Whom? <b>Gwen Frost</b>	Date and Hour – <b>2/06/09 – 9:00 a.m.</b>	<b>RCVD FEB 17 09</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>OIL CONS. DIV.</b>	
If a Watercourse was Impacted, Describe Fully.* <b>DIST. 3</b>		

Describe Cause of Problem and Remedial Action Taken.\* **On February 5, 2009, Three Rivers Trucking discovered a release of approximately 200.4 BBL of crude oil that was released into the berm area & onto location. None of the fluids were recoverable. The release was the result of a frozen water drain valve on the production tank due to freezing temperatures, breaking the valve and allowing a release to occur. Upon discovery, the well was shut in & COPC was notified. Caulder Services was able to fence the impacted area by the late afternoon of February 6, 2009, and on February 7, 2009 they also cleared the location of the equipment so we could excavate contaminated soil. M&M Trucking was notified to begin excavation after a One Call is completed and flagged. The land owner, Mr. Candelaria, was notified by COPC on the morning of February 6, 2009. Envirotech has been notified for conformation sampling to confirm clean closure at the site. Excavation will begin as soon as weather & road conditions allow.**

Describe Area Affected and Cleanup Action Taken.\* **All of the spilled fluids remained on location. The spill impacted soil on the ground surface in and outside of the berm. The production tank will be removed and affected soils will be excavated. To prevent reoccurrence, COPC will continue to perform tank inspections.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: <b>Gwen R. Frost</b>	Approved by District Supervisor:  For: <b>Charlie Perrin</b>		
Title: <b>Environmental Engineer</b>	Approval Date: <b>2-17-09</b>	Expiration Date:	
E-mail Address: <b>gwendolynne.frost@conocophillips.com</b>	Conditions of Approval:		Attached <input type="checkbox"/>
Date: <b>2/12/09</b>	Phone: <b>505-326-9549</b>		

\* Attach Additional Sheets If Necessary

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