

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report

Final Report

Name of Company	ConocoPhillips Company	Contact	Shelly Cook-Cowden
Address	3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No.	505-324-5140
Facility Name	San Juan 31-6 #230	Facility Type	Gas Well
Surface Owner	NM Game & Fish	Mineral Owner	Federal
		Lease No.	SF 078999
		API # 30-039-24566	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	27	T31N	R06W	1285'	North	880	East	Rio Arriba

Latitude 36.874110 Longitude -107.443690

#### NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 94 BBL	Volume Recovered – 91 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 4/20/09 – 1:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone & email BLM – Kevin Schneider via phone & email	
By Whom? Gwen Frost /Shelly Cook-Cowden	Date and Hour – 4/20/09 – 5:20 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* No water course	RCVD APR 29 '09 OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* On April 20, 2009, a COPC MSO discovered a 94 BBL produced water spill at the SJ 31-6 #230 due to a tank level sensor failure. Upon discovery, the MSO shut in the well and all standing fluid was recovered from berm.		
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. Approximately 91 BBL was recovered and all water was contained in the berm. COPC will assess the soils for environmental impact pending water analysis.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:  Shelly Cook-Cowden	OIL CONSERVATION DIVISION	
Printed Name: Shelly Cook-Cowden	Approved by District Supervisor: Brandon Powell For: Charlie Perrin	
Title: Environmental Technician	Approval Date: 4-29-09	Expiration Date:
E-mail Address: shelly.g.cook-cowden@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/28/09 Phone: 505-324-5140		

\* Attach Additional Sheets If Necessary

Incident # 7 RMB 0924539204