

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>Williams Production</b>	Contact <b>Michael K. Lane</b>	
Address <b>PO Box 640</b>	Telephone No. <b>505-634-4219</b>	
Facility Name <b>Rosa 005C (API: 30-039-30178)</b>	Facility Type <b>Well Site</b>	
Surface Owner <b>BLM</b>	Mineral Owner <b>BLM</b>	Lease No.

#### LOCATION OF RELEASE

Unit Letter <b>J</b>	Section <b>26</b>	Township <b>31 N</b>	Range <b>06W</b>	Feet from the	North/South Line	Feet from the	East/West Line	County <b>Rio Arriba</b>
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

#### NATURE OF RELEASE

Type of Release <b>2% KCl Water</b>	Volume of Release <b>~10 bbl</b>	Volume Recovered <b>~0 bbl</b>
Source of Release <b>Pin hole in Temporary Frac Tank</b>	Date and Hour of Occurrence <b>4/9/09 &lt;1630</b>	Date and Hour of Discovery <b>Same</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCUD APR 13 '09 OIL CONS. DIV. DIST. 3</b>	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully. **No water course reached. Release limited to area on location immediately around tank.**

Describe Cause of Problem and Remedial Action Taken.

**As a Frac tank was being filled with 2% KCl water for pending well stimulation, a pin hole was discovered in tank. Water immediately drained from tank and transferred to a tight tank. As water had soaked into soils, none were recovered. No further action planned until well pad remediated.**

Describe Area Affected and Cleanup Action Taken. **An area approximately 15ft X 18ft impacted. Depth of dampens approximately 5-6 inches.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: <b>Michael K. Lane</b>	Approved by District Supervisor:  For: <b>Charlie Perrin</b>	
Title: <b>SJB EH&amp;S Specialist</b>	Approval Date: <b>4/13/09</b>	Expiration Date:
E-mail Address: <b>myke.lane@williams.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>4/10/09</b> Phone: <b>(505) 330-3198</b>		

\* Attach Additional Sheets If Necessary

Incident # **NMDO924632404**