

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	McClanahan #17	Facility Type	Gas Well
			API # 30-045-07373
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-079634

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	24	T28N	R10W	860'	North	840'	East	San Juan

Latitude 36.65259° N Longitude 107.840410° W

NATURE OF RELEASE

Type of Release – Produced water & Condensate	Volume of Release – 6.6 BBL produced water & 0.1 gal condensate	Volume Recovered – 0 BBL
Source of Release: Leak on production tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/01/09 – 12:30 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via e-mail BLM – Kevin Schneider via e-mail	
By Whom? Gwen Frost	Date and Hour – 5/4/09 – 4:30 p.m.	RCVD MAY 15 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		
Describe Cause of Problem and Remedial Action Taken.* On May 1, 2009, a COPC employee discovered a pinhole leak on the production tank and an approximate 6.6 BBL produced water & 0.1 gal of condensate was leaked to the ground. Upon discovery, the MSO shut in the well & notified Western to pull the tank to stop the leak. All spilled fluids remained in the berm. None of the fluids were recovered.		
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location in the berm. The spill impacted soil on the ground surface around the tank. The production tank was replaced. A soil sample collected around the tank was below the NMOCD Guidelines for Remediation of Leaks, Spills & Releases. To prevent reoccurrence, COPC will continue to perform tank inspections.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Brandon Powell</i>	<i>For: Charlie Perrin</i>
Title: Environmental Engineer	Approval Date: 5/15/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/13/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # n RMD 0924748143
~~0924748143~~