

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>XTO Energy Inc.</b>	Contact <b>Kim Champlin</b>	
Address <b>#382 County Road 3100, Aztec, NM 87410</b>	Telephone No. <b>(505) 333-3100</b>	
Facility Name <b>Payne A #1 (API# 30-045-08122)</b>	Facility Type <b>Gas Well</b>	
Surface Owner <b>Fee</b>	Mineral Owner	Lease No.

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>C</b>	<b>19</b>	<b>29N</b>	<b>10W</b>	<b>890</b>	<b>North</b>	<b>1850</b>	<b>West</b>	<b>San Juan</b>

Latitude 36.71602 Longitude 107.92708

### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 15 bbl</b>	Volume Recovered <b>Approx 0 bbl</b>
Source of Release <b>Production Tank</b>	Date and Hour of Occurrence <b>04/08/08, time unknown</b>	Date and Hour of Discovery <b>04/08/08 9:00 AM</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	<b>RCVD APR 21 '08 OIL CONS. DIV.</b>
By Whom?	Date and Hour	<b>DIST. 2</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken \*☐ An XTO lease operator discovered a leak coming from the bottom weld on a production tank containing produced water. The tank was gauged and it was estimated that 15 barrels of produced water had been released. The tank was emptied and removed from the location. The release was absorbed into the ground on location without leaving the pad. There were no puddles or standing fluids. The soil was raked and a new tank was installed.

Describe Area Affected and Cleanup Action Taken.\*☐ A construction crew was used to rake the soil and the damaged 300 barrel tank was emptied, removed and replaced the same day. The release remained on location and all notifications were made.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: <b>Kim Champlin</b>	Approved by District Supervisor <i>Bob Ball</i> For: <i>Charlie Perrin</i>	
Title: <b>Environmental Assistant</b>	Approval Date: <b>4/21/08</b>	Expiration Date:
E-mail Address: <b>Kim.Champlin@xtoenergy.com</b>	Conditions of Approval	Attached <input type="checkbox"/>
Date: <b>04/18/08</b> Phone: <b>505-333-3100</b>		

\* Attach Additional Sheets If Necessary

Incident # *AKMD 0929640639*