

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Culpepper Martin # 7A	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-078146
		API #	30-045-22322

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	28	T32N	R12W	1500'	South	850'	East	San Juan

Latitude 36.95383° N Longitude 108.09398° W

NATURE OF RELEASE

Type of Release – Natural Gas Release	Volume of Release – 1,500 MCF	Volume Recovered – 0
Source of Release: Damage to 2" casing valve on wellhead	Date and Hour of Occurrence 4-16-09/9:30 a.m.	Date and Hour of Discovery 4/16/09 – 9:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email & phone call Kevin Schneider via email & phone call	
By Whom? Gwen Frost	Date and Hour – 4/16/09 – 3:00 p.m.	RCVD APR 29 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	

If a Watercourse was Impacted, Describe Fully.*

DIST. 3

Describe Cause of Problem and Remedial Action Taken.* On April 16, 2009, a COPC contractor was operating a bulldozer near a guarded wellhead when the dozer blade struck the guard causing damage to the casing valve and nipple. There was an immediate release of gas to atmosphere. The casing valve and nipple were replaced and the well was secured. Approximately 1,500 MCF was calculated to have been released at the Culpepper Martin #7A.

Describe Area Affected and Cleanup Action Taken.* The wellhead was repaired and well control was regained at approximately 2:30 p.m. To prevent reoccurrence, COPC will investigate the incident.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Brandon Powell</i>	For: <i>Charlie Perrin</i>
Title: Environmental Engineer	Approval Date: 4-29-09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/28/09	Phone: 505-326-9549	

* Attach Additional Sheets If Necessary

Incident # *NRMD0924539785*