

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Standolind GC #1 SWD (API 30-045-23779)	Facility Type Salt Water Disposal	
Surface Owner Federal	Mineral Owner	Lease No. SRM 1424

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	17	32N	12W	1820	South	1590	East	San Juan

Latitude 36.98387 Longitude 108.11442

RCVD APR 7 '08

NATURE OF RELEASE

OIL CONS. DIV.

Type of Release Produced Water	Volume of Release Approx 21 bbl	Volume Recovered Approx 20 bbl
Source of Release Pump/Automated Choke	Date and Hour of Occurrence 03/21/08, time unknown	Date and Hour of Discovery 03/21/08 at 08:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully * N/A		
Describe Cause of Problem and Remedial Action Taken * <input type="checkbox"/> An XTO employee was called out to locate by the high tank level alarm. Upon arriving it was discovered that the three water storage tanks overflowing. After investigation it was discovered that the automated choke was not working to stop the flow of water from the waterline. Approximately 21 barrels of produced water was released. The water line was shut in and a vac truck was dispatched. All produced water was contained within the berm and approximately 20 barrels was recovered.		
Describe Area Affected and Cleanup Action Taken * <input type="checkbox"/> The water was contained within secondary containment, no water left location. The water line was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 20 barrels of produced water and repairs were made.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Bob Pell</i>	For: <i>Charlie Perrin</i>
Title Environmental Representative	Approval Date 4/7/09	Expiration Date.
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 04/03/08 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

Incident # NMD 0929648009