

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	McGrath SWD #4	Facility Type	SWD API # 30-045-25923
Surface Owner	Private	Mineral Owner	Federal Lease No. SF-077922

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	34	T30N	R12W	800'	North	1605'	East	Rio Arriba

Latitude **36.77417° N** Longitude **108.08192° W**

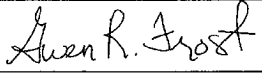
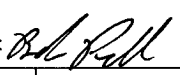
NATURE OF RELEASE

Type of Release – Condensate	Volume of Release – 6 BBL Condensate	Volume Recovered – 4 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/29/09 – 5:40 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM – Kevin Schneider via e-mail	
By Whom? Gwen Frost	Date and Hour – 2/2/09 – 12:30 p.m.	RCVD FEB 3 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken.* **On January 29, 2009, A COPC contractor inadvertently overflowed a storage tank while skimming the oil out of the separator to the tank. The release was approximately 6 BBL of condensate. Upon discovery, the contractor shut down the skimmer & notified Riley Industrial to recover the standing fluid.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. Approximately 4 BBL of fluid/solids (soil/ground covering) was recovered by Riley Industrials and disposed of it at the IEI Landfarm on January 30, 2009. To prevent reoccurrence, COPC will monitor tanks levels while filling tanks.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 2/3/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/2/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

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