District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERATOR [Initia	☐ Initial Report			
Name of Company: XTO Energy Inc.						Contact: Kim Champlin							
Address: #3 Aztec, NM		y Road 310			Telephone No.: (505) 333-3100								
		Cha Cha #47)-045-29124)	I	Facility Type: Oil Well (Gallup)								
Surface Own	ner: Nava	ijo	Mineral O	wner:	: Lease No.: 7960041910								
				LOCA	OF REI	EASE							
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West Line		County			
G	27	29N	14W	1567	Nor	·th	1849	East		San Juan			
			ı	atitude <u>36.700</u>	<u>0757</u>	_ Longitud	e <u>108.293993</u>	<u>. </u>					
NATURE OF RELEASE													
Type of Relea	ase: Produ	iced Oil			Volume of Release: 31 BBLS Volume Recovered: 30 BBLS								
Source of Rel									Hour of Discovery				
Was Immediate Notice Given?						02/23/09 Time unknown 02/23/09 9:30 AM If YES, To Whom?							\dashv
☐ Yes ☐ No ☐ Not Required													
By Whom? Kim Champlin						Date and Hour: 2/23/09 4:00PM							
Was a Watero	course Reac		No		If YES, Volume Impacting the Watercourse. RCVD MAR 10 '09								
If a Watercou		1			TOUR TO VO								
ii a watercou	use was im		OIL CONS. DIV.										
Describe Cause of Problem and Remedial Action Taken.* While on location an XTO employee noticed a production tank overflowing. It was													
determined that there had been a miscommunication between the lease operator and relief operator regarding how full the tank was. The relief													
operator thought there was more room in the tank than what there was actually. This is a test well so there was no automation hooked up on the													
production tank. The well was shut in, a vac truck and a roustabout crew were called. Approximately 31 barrels of condensate were released. The release was contained within the berm and an estimated 30 barrels of fluid was recovered and pumped back into the production tank. The													
release was contained within an unlined berm, not spreading to the pad or off location.													
Describe Area Affected and Cleanup Action Taken.* Upon discovery of the release the well was shut in, a vac truck and a roustabout crew was													
dispatched. Approximately 30 barrels of fluid was recovered. An estimated 12 cubic yards of soil was disposed of at a licensed facility. A pressure washer was used to wash off the tank, landing and stairs. A simple float kill switch is being installed in the tank to kill the pumping unit													
during testing.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												1	
federal, state, or local laws and/or regulations.													
			OIL CONSERVATION DIVISION										
Signature:	Kin	Chan											
Printed Name	: Kim Ch	amplin			Approved by District Supervisor: Ball For. Charlie								
Printed Name: Kim Champlin Title: Sr. Environmental Representative						Approval Date: 3/10/09 Expirati			Evaluation:	n Data:			
riue: Sr. En	vironment	ai Kepresent	ative			Approvai Dat	e:)/10/0°	1	Expiration	Date:	···		
E-mail Address: kim_champlin@xtoenergy.com						Conditions of Approval:				Attached			
Date: 03/06/	no		none: (505) 333-31	00									

* Attach Additional Sheets If Necessary

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