<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division-1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

OPERATOR Initial Report Initial Report Initial Report											
Name of Co owned sub				es, a wholly	Contact	Contact Gwen R. Frost					
Address				gton, NM 8740	2 Telephone N	Telephone No. 505-326-9549					
Facility Nan		Ute Mounta				Facility Type Gas Well API # 30-045-29478					
Surface Owi		Mountain	Ute Tribe	Mineral Ow		Ute Mountain Ute Tribe Lease No. 751-95-0008					
LOCATION OF RELEASE											
Unit Letter <b>D</b>	Section 31	Township T32N	Range R14W	Feet from the 990'	North/South Line <b>South</b>	1		ine	ne County San Juan		
Latitude36.94954 ° N Longitude108.354630 ° W											
NATURE OF RELEASE											
Type of Relea	se – Natu	ral Gas			Volume of Re	Volume of Release – <b>80 MCF</b> Volume Recovered – <b>0</b>					
Source of Rel	ease: Rup	ture Disk			Date and Hour	Date and Hour of Occurrence Date			te and Hour of Discovery		
										31/09 – 11:45 a.m.	
Was Immedia	ite Notice (		, ,			If YES, To Whom?					
				o Not Requir	OCD - Bran	Ute Mountain Ute Tribe via phone message 505-564-5430 OCD - Brandon Powell via email					
By Whom?		Gwen Fro	st			Date and Hour – 4/06/09 – 4:00 p.m.					
Was a Watero	ourse Read		Yes 🛛	No	If YES, Volun	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* On March 31, 2009, a COPC MSO discovered that the separator had over											
pressured causing the rupture disk to blow. Approximately 80 MCF natural gas was calculated to have been released											
at the Ute Mountain Ute #48 as a result. Upon discovery the well was shut in. COPC replaced the rupture disk, reset											
the amatek, and adjusted the motor valve.											
Describe Area Affected and Cleanup Action Taken.* All of the natural gas was released to the atmosphere. To prevent reoccurrence, COPC will monitor inlet valves for correct setting.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
					by the NMOCD ma						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
reactur, state,						OIL CONSERVATION DIVISION					
Signature:	A.	en R. Fr	180,			OE CONSERVATION DIVISION					
Signature.	7 000							,		- Charlie	
Printed Name	: G	wen R. Fro	st		Approved by l	Approved by District Supervisor: Brandon Fell Ford Pernin					
Title: Environmental Engineer					Approval Date	Approval Date: 4-8-69 Expiration Date:					
E-mail Addre	ess: <b>awen</b>	dolvnne.fra	ost@con	ocophillins.co	m Conditions of	Approval:					
E-mail Address: gwendolynne.frost@conocophillips.com									Attached [	]	
	4/06/09			505-326-9549		667897					
Attach Additional Sheets If Necessary  Attach Additional Sheets If Necessary  RECEIVED A RMD 0924628874											
1 Participation of											
RECEIVED 3/1 RMD0924628874											
RECEIVED 3 1 RMD 0924628874											
OIL CONG DIV DIV											