District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Form C-141

Revised October 10, 2003

## **Release Notification and Corrective Action**

					(	OPERAT	TOR		Initial	Report	$\bowtie$	Final Re	port	
Name of Company XTO Energy Inc.							Contact Kim Champlin							
Address #3		Telephone No. (505) 333-3100												
							Facility Type Gas (Dakota)							
Surface Owner Navajo Mineral Owner							Lease No. NOOC142036							
				LOCA	TION	OF REI	LEASE							
Unit Letter	Section	Township	Range	Feet from the	North/S	South Line	Feet from the	East/West Line		County				
G	15	25N	11W	1500	North		1500	East		San Juan				
<b>Latitude</b> 36.40411 <b>Longitude</b> 107.98686														
NATURE OF RELEASE														
Type of Release Produced Oil											Recovered Approx 4 bbl			
Source of Release Pressure Valve at Wellhead											Hour of Discovery			
Was Immediate Notice Given?							01/20/09, Time Unknown   01/20/08   If YES, To Whom?							
Yes   No   Not Required														
By Whom?							Date and Hour DIST. 3							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No														
If a Watercou	rse was Im	pacted, Descr	ibe Fully.	k										
Describe Cause of Problem and Remedial Action Taken.* An XTO Employee arrived on location and discovered produced oil on the ground around the wellhead and pumping unit. The well was immediately shut in and upon investigation it was determined that the tubing back pressure valve on the pressure gauge had some water build up inside the valve that froze and caused it to break. An estimated 6 barrels of produced oil was released and 4 barrels recovered.														
Describe Area Affected and Cleanup Action Taken.*  The well was immediately shut in and vac trucks were dispatched. An estimated 4 barrels of standing produced oil was recovered. A roustabout crew disposed of approximately 25 yards of contaminated soil at a state permitted facility. The pressure valve was repaired and pressure tested before the well was put back online. The release was contained to the immediate area around the wellhead and pumping unit and nothing left location.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
1. //.							OIL CONSERVATION DIVISION							
Signature:	nin	Char		chillio										
Printed Name	: Kim Ch	amplin		A	Approved by District Supervisor: Bold For: Charlie Perrin									
Title: Sr. Environmental Representative						Approval Date: 2/5/05 Expiration Date:								
E-mail Address: Kim Champlin@xtoenergy.com						Conditions of Approval:  Attached								
Date: 02/	02/09		Phone:	505-333-3100									ĺ	

\* Attach Additional Sheets If Necessary

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