District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Attached

side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company XTO Energy Inc. Contact Kim Champlin Address #382 County Road 3100 Telephone No. (505) 333-3100 Aztec. NM 87410 Facility Name Standolind GC D #2 (API 30-045-29775) Facility Type Water Transfer Station Surface Owner Federal Mineral Owner Lease No. NMNM019414 LOCATION OF RELEASE Unit Letter Section Township Feet from the North/South Line Feet from the East/West Line County Range 17 12W 600 1350 0 32N South San Juan Latitude 36.98054 Longitude 108.11364 NATURE OF RELEASE Type of Release Produced Water Volume of Release Approx 20 bbl Volume Recovered Approx 20 bbl Source of Release Produced Water Tank Date and Hour of Occurrence Date and Hour of Discovery 05/9/09, time unknown 05/09/09 at 12:30 pm Was Immediate Notice Given? If YES, To Whom? **RCVD MAY 21 '09** ☐ Yes ☐ No ☒ Not Required OIL CONS. DIV. By Whom? Date and Hour DIST. 3 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken * During a routine site visit an XTO operator discovered produced water tank overflowing into the berm. The well was shut in, a vac truck and roustabout crew was called. Upon investigation it was discovered that the high level alarm had failed and didn't shut down the PC pump. There was no call out alarm to notify personnel of the overflowing tank. Approximately 20 barrels of fruitland coal produced water was released and contained within the berm. Nothing left the well location. Vac trucks recovered approximately 20 barrels. The automation and alarm system were both repaired. Describe Area Affected and Cleanup Action Taken.* The water was contained within secondary, lined containment, no water left location. A vac truck was dispatched immediately and recovered approximately 20 barrels of produced water. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION in Champlin Signature: For! Charlie Approved by District Supervisor: Printed Name: Kim Champlin Approval Date: 5/21/09 **Expiration Date:** Title: Sr. Environmental Representative

* Attach Additional Sheets If Necessary

05/20/09

Date:

E-mail Address: Kim Champlin@xtoenergy.com

Phone: 505-333-3100

Incident # 0924751095

Conditions of Approval: